MDU RESOURCES GROUP INC Form 10-Q May 06, 2009

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-Q

x QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For The Quarterly Period Ended March 31, 2009

OR

o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the Transition Period from to

Commission file number 1-3480

MDU Resources Group, Inc. (Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of incorporation or organization)

41-0423660 (I.R.S. Employer Identification No.)

1200 West Century Avenue
P.O. Box 5650
Bismarck, North Dakota 58506-5650
(Address of principal executive offices)
(Zip Code)

(701) 530-1000 (Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No o.

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes o No o.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definition of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act (Check one):

Large accelerated filer x Accelerated filer o

Non-accelerated filer o Smaller reporting company o

(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No x.

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of April 29, 2009: 183,960,963 shares.

DEFINITIONS

The following abbreviations and acronyms used in this Form 10-Q are defined below:

Abbreviation or Acronym

2008 Annual Report Company's Annual Report on Form 10-K for the year ended

December 31, 2008

ALJ Administrative Law Judge

Anadarko Anadarko Petroleum Corporation
APB Accounting Principles Board
APB Opinion No. 28 Interim Financial Reporting

Bbl Barrel of oil or other liquid hydrocarbons

Bcf Billion cubic feet

BER Montana Board of Environmental Review

Big Stone Station 450-MW coal-fired electric generating facility located near Big

Stone City, South Dakota (22.7 percent ownership)

Big Stone Station II Proposed coal-fired electric generating facility located near Big

Stone City, South Dakota (the Company anticipates ownership

of at least 116 MW)

Brazilian Transmission Lines Centennial Resources' equity method investment in companies

owning ECTE, ENTE and ERTE

Btu British thermal unit

Cascade Natural Gas Corporation, an indirect wholly owned

subsidiary of MDU Energy Capital

CBNG Coalbed natural gas

CEM Colorado Energy Management, LLC, a former direct wholly

owned subsidiary of Centennial Resources (sold in the third

quarter of 2007)

Centennial Energy Holdings, Inc., a direct wholly owned

subsidiary of the Company

Centennial Capital Centennial Holdings Capital LLC, a direct wholly owned

subsidiary of Centennial

Centennial International Centennial Energy Resources International, Inc., a direct

wholly owned subsidiary of Centennial Resources

Centennial Resources Centennial Energy Resources LLC, a direct wholly owned

subsidiary of Centennial

Clean Air Act Federal Clean Air Act
Clean Water Act Federal Clean Water Act

Colorado Federal District Court U.S. District Court for the District of Colorado

Company MDU Resources Group, Inc.

D.C. Appeals Court U.S. Court of Appeals for the District of Columbia Circuit

dk Decatherm

EBSR Elk Basin Storage Reservoir, one of Williston Basin's natural

gas storage reservoirs, which is located in Montana and

Wyoming

ECTE Empresa Catarinense de Transmissão de Energia S.A.

EIS Environmental Impact Statement

ENTE Empresa Norte de Transmissão de Energia S.A.

EPA U.S. Environmental Protection Agency

ERTE Empresa Regional de Transmissão de Energia S.A. Exchange Act Securities Exchange Act of 1934, as amended

FASB Financial Accounting Standards Board FERC Federal Energy Regulatory Commission

Fidelity Exploration & Production Company, a direct wholly

owned subsidiary of WBI Holdings

FSP FASB Staff Position

FSP FAS No. 107-1 Interim Disclosures about Fair Value of Financial Instruments FSP FAS No. 115-2 Recognition and Presentation of Other-Than-Temporary

Impairments

FSP FAS No. 132(R)-1 Employers' Disclosures about Postretirement Benefit Plan

Assets

FSP FAS No. 141(R)-1 Accounting for Assets Acquired and Liabilities Assumed in a

Business Combination That Arise from Contingencies

FSP FAS No. 157-2 Effective Date of FASB Statement No. 157

FSP FAS No. 157-4 Determining Fair Value When the Volume and Level of

Activity for the Asset or Liability Have Significantly Decreased

and Identifying Transactions That Are Not Orderly

GAAP Accounting principles generally accepted in the United States

of America

GHG Greenhouse gas

Great Plains Natural Gas Co., a public utility division of the

Company

Howell Howell Petroleum Corporation, a wholly owned subsidiary of

Anadarko

Indenture dated as of December 15, 2003, as supplemented,

from the Company to The Bank of New York as Trustee

Intermountain Gas Company, an indirect wholly owned

subsidiary of MDU Energy Capital (effective October 1, 2008)

IPUC Idaho Public Utilities Commission

Knife River Corporation, a direct wholly owned subsidiary of

Centennial

kWh Kilowatt-hour

LWG Lower Willamette Group

MBbls Thousands of barrels of oil or other liquid hydrocarbons

MBI Morse Bros., Inc., an indirect wholly owned subsidiary of Knife

River

Mcf Thousand cubic feet

MDU Brasil Ltda., an indirect wholly owned subsidiary of

Centennial International

subsidiary of Centennial

MDU Energy Capital MDU Energy Capital, LLC, a direct wholly owned subsidiary

of the Company

MMBtu Million Btu MMcf Million cubic feet

MMdk Million decatherms

MNPUC Minnesota Public Utilities Commission

Montana-Dakota Utilities Co., a public utility division of the

Company

Montana DEQ Montana State Department of Environmental Quality

Montana Federal District Court U.S. District Court for the District of Montana

Montana State District Court Montana Twenty-Second Judicial District Court, Big Horn

County

Mortgage Indenture of Mortgage dated May 1, 1939, as supplemented,

amended and restated, from the Company to The Bank of New

York and Douglas J. MacInnes, successor trustees

MPX Termoceara Ltda. (49 percent ownership, sold in June

2005)

MW Megawatt

NDPSC North Dakota Public Service Commission
Ninth Circuit U.S. Ninth Circuit Court of Appeals

County

NPRC Northern Plains Resource Council
NSPS New Source Performance Standards
OPUC Oregon Public Utilities Commission

Order on Rehearing Order on Rehearing and Compliance and Remanding Certain

Issues for Hearing

Oregon DEQ Oregon State Department of Environmental Quality

Prairielands Prairielands Energy Marketing, Inc., an indirect wholly owned

subsidiary of WBI Holdings

PRP Potentially Responsible Party

PSD Prevention of Significant Deterioration

ROD Record of Decision

SEC U.S. Securities and Exchange Commission

Securities Act of 1933, as amended

SFAS Statement of Financial Accounting Standards

SFAS No. 71 Accounting for the Effects of Certain Types of Regulation SFAS No. 115 Accounting for Certain Investments in Debt and Equity

Securities

SFAS No. 141 (revised) Business Combinations (revised 2007)

SFAS No. 157 Fair Value Measurements

SFAS No. 159 The Fair Value Option for Financial Assets and Financial

Liabilities

SFAS No. 160 Noncontrolling Interests in Consolidated Financial Statements -

an amendment of ARB No. 51 (Consolidated Financial

Statements)

SFAS No. 161 Disclosures about Derivative Instruments and Hedging

Activities - an amendment of FASB Statement No. 133

South Dakota Federal District

Court U.S. District Court for the District of South Dakota

South Dakota SIP South Dakota State Implementation Plan TRWUA Tongue River Water Users' Association

Δ

WBI Holdings, Inc., a direct wholly owned subsidiary of

Centennial

Williston Basin Williston Basin Interstate Pipeline Company, an indirect wholly

owned subsidiary of WBI Holdings

WUTC Washington Utilities and Transportation Commission

WYPSC Wyoming Public Service Commission

INTRODUCTION

The Company is a diversified natural resource company, which was incorporated under the laws of the state of Delaware in 1924. Its principal executive offices are at 1200 West Century Avenue, P.O. Box 5650, Bismarck, North Dakota 58506-5650, telephone (701) 530-1000.

Montana-Dakota, through the electric and natural gas distribution segments, generates, transmits and distributes electricity and distributes natural gas in Montana, North Dakota, South Dakota and Wyoming. Cascade distributes natural gas in Washington and Oregon. Intermountain distributes natural gas in Idaho. Great Plains distributes natural gas in western Minnesota and southeastern North Dakota. These operations also supply related value-added products and services.

The Company, through its wholly owned subsidiary, Centennial, owns WBI Holdings (comprised of the pipeline and energy services and the natural gas and oil production segments), Knife River (construction materials and contracting segment), MDU Construction Services (construction services segment), Centennial Resources and Centennial Capital (both reflected in the Other category). For more information on the Company's business segments, see Note 15.

INDEX

Part I Financial Information	Page
Consolidated Statements of Income Three Months Ended March 31, 2009 and 2008	8
Consolidated Balance Sheets March 31, 2009 and 2008, and December 31, 2008	9
Consolidated Statements of Cash Flows Three Months Ended March 31, 2009 and 2008	10
Notes to Consolidated Financial Statements	11
Management's Discussion and Analysis of Financial Condition and Results of Operations	34
Quantitative and Qualitative Disclosures About Market Risk	50
Controls and Procedures	52
Part II Other Information	
Legal Proceedings	52
Risk Factors	52
Unregistered Sales of Equity Securities and Use of Proceeds	55
Submission of Matters to a Vote of Security Holders	56
Exhibits	57
Signatures	58
Exhibit Index	59
Exhibits	

PART I -- FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

MDU RESOURCES GROUP, INC. CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

	Three Months Ended March 31,			
	(]	2009 2008 (In thousands, except per share amounts)		
Operating revenues:		-0		
Electric, natural gas distribution and pipeline and energy services	\$	594,576	\$	517,263
Construction services, natural gas and oil production, construction materials and				
contracting, and other		499,429		604,644
		1,094,005		1,121,907
Operating expenses:				
Fuel and purchased power		18,731		18,778
Purchased natural gas sold		356,496		276,624
Operation and maintenance:				
Electric, natural gas distribution and pipeline and energy services		71,351		59,563
Construction services, natural gas and oil production, construction materials and				
contracting, and other		422,149		497,617
Depreciation, depletion and amortization		93,245		87,231
Taxes, other than income		52,952		54,522
Write-down of natural gas and oil properties		620,000		
		1,634,924		994,335
Operating income (loss)		(540,919)		127,572
Earnings from equity method investments		1,787		1,825
Other income		1,719		1,565
Interest expense		20,997		18,656
Income (loss) before income taxes		(558,410)		112,306
Income taxes		(214,607)		41,255
Net income (loss)		(343,803)		71,051
Dividends on preferred stocks		171		171
Earnings (loss) on common stock	\$	(343,974)	\$	70,880
Earnings (loss) per common share basic	\$	(1.87)	\$.39
Earnings (loss) per common share diluted	\$	(1.87)	\$.39

Dividends per common share	\$.1550	\$.1450
Weighted average common shares outstanding basic	183,787	182,599
Weighted average common shares outstanding diluted	183,787	183,130

The accompanying notes are an integral part of these consolidated financial statements.

MDU RESOURCES GROUP, INC.

CONSOLIDATED BALANCE SHEETS (Unaudited)

			December
	March 31,	March 31,	31,
	2009	2008	2008
	(In thousands, except sh	ares and per sh	nare amounts)
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 44,689	\$ 71,504	\$ 51,714
Receivables, net	580,700	697,079	707,109
Inventories	276,268	227,017	261,524
Deferred income taxes		27,897	
Short-term investments	2,329	13,491	2,467
Commodity derivative instruments	92,577	31,604	78,164
Prepayments and other current assets	135,734	83,331	171,314
	1,132,297	1,151,923	1,272,292
Investments	114,058	113,286	114,290
Property, plant and equipment	6,550,825	6,303,570	7,062,237
Less accumulated depreciation, depletion and amortization	2,839,020	2,343,585	2,761,319
	3,711,805	3,959,985	4,300,918
Deferred charges and other assets:			
Goodwill	621,566	430,309	615,735
Other intangible assets, net	26,573	25,562	28,392
Other	254,240	149,752	256,218
	902,379	605,623	900,345
	\$ 5,860,539	\$ 5,830,817	\$ 6,587,845
LIABILITIES AND STOCKHOLDERS' EQUITY			
Current liabilities:			
Short-term borrowings	\$ 25,500		