



## Item 1.01 Entry into a Material Definitive Agreement.

On December 1, 2016, Western Gas Partners, LP (“WES”) extended its commodity price swap agreements with Anadarko for the DJ Basin complex and MGR assets from January 1, 2017, through December 31, 2017. Notional volumes for each of the commodity price swap agreements are not specifically defined. Instead, the agreements apply to the actual volume of natural gas, condensate and NGLs purchased and sold at the DJ Basin complex and the MGR assets. The prices set forth in the extended swaps are more favorable than prevailing market prices on the date the extended commodity price swap agreements were executed. There can be no assurance that these commodity price swap agreements will be renewed or extended beyond December 31, 2017, on similar terms or at all. The table below summarizes the swap prices compared to the forward market prices on the date the commodity price swap extensions were executed.

|                               | DJ Basin Complex |                              | MGR Assets       |                              |
|-------------------------------|------------------|------------------------------|------------------|------------------------------|
|                               | 2017 Swap Prices | Market Prices <sup>(1)</sup> | 2017 Swap Prices | Market Prices <sup>(1)</sup> |
| per barrel except natural gas |                  |                              |                  |                              |
| Ethane                        | \$18.41          | \$ 5.09                      | \$23.11          | \$ 4.08                      |
| Propane                       | 47.08            | 18.85                        | 52.90            | 19.24                        |
| Isobutane                     | 62.09            | 26.83                        | 73.89            | 25.79                        |
| Normal butane                 | 54.62            | 26.20                        | 64.93            | 25.16                        |
| Natural gasoline              | 72.88            | 41.84                        | 81.68            | 45.01                        |
| Condensate                    | 76.47            | 45.40                        | 81.68            | 53.55                        |
| Natural gas (per MMBtu)       | 5.96             | 3.05                         | 4.87             | 3.05                         |

<sup>(1)</sup> Represents the New York Mercantile Exchange forward strip price as of December 1, 2016, adjusted for product specification, location, basis and, in the case of NGLs, transportation and fractionation costs.

Revenues or costs attributable to volumes settled during the extension period, at the applicable market price in the above table, will be recognized in the consolidated statements of income. WES will also record a capital contribution from Anadarko in its consolidated statement of equity and partners’ capital for the amount by which the swap price exceeds the applicable market price in the above table.

## Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

| Exhibit Number | Description of the Exhibit   |
|----------------|--|
| 10.1           | Form of Commodity Price Swap Agreement (filed as Exhibit 10.3 to Western Gas Partners, LP’s Form 10-Q for the quarter ended March 31, 2010). |

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

WESTERN GAS  
PARTNERS, LP

By: Western  
Gas  
Holdings,  
LLC, its  
general  
partner

Dated: December 1, 2016 By: /s/ Philip  
H.  
Peacock  
Philip H.  
Peacock  
Vice  
President,  
General  
Counsel  
and  
Corporate  
Secretary

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EXHIBIT INDEX

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