

ENERGY CO OF MINAS GERAIS

Form 6-K

December 21, 2010

[Table of Contents](#)

FORM 6-K

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

**REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13a-16 OR 15d-16 OF
THE SECURITIES EXCHANGE ACT OF 1934**

For the month of December 2010

Commission File Number 1-15224

Energy Company of Minas Gerais

(Translation of Registrant's Name Into English)

Avenida Barbacena, 1200

30190-131 Belo Horizonte, Minas Gerais, Brazil

(Address of Principal Executive Offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F Form 40-F

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Table of Contents

Index

Item	Description of Item
<u>1.</u>	<u>Summary of Principal Decisions of the 497th Meeting of the Board of Directors, Companhia Energética de Minas Gerais – CEMIG, December 6, 2010</u>
<u>2.</u>	<u>Summary of Principal Decisions of the 125th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., December 6, 2010</u>
<u>3.</u>	<u>Summary of Principal Decisions of the 118th Meeting of the Board of Directors, Cemig Distribuição S.A., December 6, 2010</u>
<u>4.</u>	<u>Market Announcement – CEMIG included in Brazil’s new Carbon Efficiency Index, Companhia Energética de Minas Gerais – CEMIG, December 3, 2010</u>
<u>5.</u>	<u>Notice to Stockholders – Payment of the 2nd installment of dividends – year 2009, Companhia Energética de Minas Gerais – CEMIG, December 1, 2010</u>
<u>6.</u>	<u>Market Announcement – CEMIG included in Brazil’s Sustainability Index for 6th year running, Companhia Energética de Minas Gerais – CEMIG, November 25, 2010</u>
<u>7.</u>	<u>Summary of Principal Decision of the 126th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., December 16, 2010</u>
<u>8.</u>	<u>Summary of Principal Decisions of the 498th Meeting of the Board of Directors, Companhia Energética de Minas Gerais – CEMIG, December 13, 2010</u>
<u>9.</u>	<u>Summary of Minutes of the 498th Meeting of the Board of Directors, Companhia Energética de Minas Gerais – CEMIG, December 13, 2010</u>
<u>10.</u>	<u>Notice to Shareholders – Payment of extraordinary dividends, Companhia Energética de Minas Gerais – CEMIG, December 16, 2010</u>
<u>11.</u>	<u>Summary of Principal Decisions of the 499th Meeting of the Board of Directors, Companhia Energética de Minas Gerais – CEMIG, December 16, 2010</u>
<u>12.</u>	<u>Market Announcement – Declaration of extraordinary dividend, Companhia Energética de Minas Gerais – CEMIG, December 16, 2010</u>
<u>13.</u>	<u>Restated Quarterly Results for the Third Quarter Ended September 30, 2010, Cemig Geração e Transmissão S.A., December 14, 2010</u>
<u>14.</u>	<u>List of Changes to the Quarterly Results for the Third Quarter Ended September 30, 2010, Cemig Geração e Transmissão, December 14, 2010</u>
<u>15.</u>	<u>Restated Quarterly Results for the Third Quarter Ended September 30, 2010, Companhia Energética de Minas Gerais – CEMIG, December 14, 2010</u>
<u>16.</u>	<u>List of Changes to the Quarterly Results for the Third Quarter Ended September 30, 2010, Companhia Energética de Minas Gerais – CEMIG, December 14, 2010</u>
<u>17.</u>	<u>Market Announcement – Oekom Research again rates Cemig Prime in Sustainability, Companhia Energética de Minas Gerais – CEMIG, December 20, 2010</u>
<u>18.</u>	

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Summary of Principal Decisions of the 500th Meeting of the Board of Directors, Companhia Energética de Minas Gerais - CEMIG, December 20, 2010

19. Summary of Principal Decisions of the 127th Meeting of the Board of Directors, Cemig Geração e Transmissão, December 20, 2010

20. Summary of Principal Decisions of 119th Meeting of the Board of Directors, Cemig Distribuição S.A., December 20, 2010

Table of Contents

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGETICA DE MINAS
GERAIS CEMIG

By: /s/ Luiz Fernando Rolla
Name: Luiz Fernando Rolla
Title: Chief Financial Officer,
Investor Relations Officer and
Control of Holdings Officer

Date: December 21, 2010

Table of Contents

1. Summary of Principal Decisions of the 497th Meeting of the Board of Directors Companhia Energética de Minas Gerais CEMIG, December 6, 2010

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64 - NIRE 31300040127

SUMMARY OF PRINCIPAL DECISIONS

At its 497th meeting, held on December 6, 2010, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

- 1- Alteration of the Bylaws.
- 2- Granting of an option to buy shares.
- 3- Partnership for acquisition of a stockholding interest.
- 4- Orientation of votes by the representative of Cemig in Extraordinary General Meetings of Stockholders of Cemig D and Cemig GT.
- 5- Calling of an Extraordinary General Meeting of Stockholders, to be held on December 22, 2010 at 11 a.m.
- 6- Alteration in the composition of the Executive Board, with Mr. Fernando Henrique Schüffner Neto becoming Chief New Business Development Officer, and Mr. José Carlos de Mattos becoming Chief Distribution and Sales Officer, no change being made to any other appointments on the Executive Board.

7- Signing of an amendment to a contract for provision of legal services, to extend its period of validity.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

2. Summary of Principal Decisions of the 125th Meeting of the Board of Directors Cemig Geração e Transmissão S.A., December 6, 2010

Table of Contents

CEMIG GERAÇÃO E TRANSMISSÃO S.A.

LISTED COMPANY

CNPJ 06.981.176/0001-58 - NIRE 31300020550

SUMMARY OF PRINCIPAL DECISIONS

At its 125th meeting, held on December 6, 2010, the Board of Directors of **Cemig Geração e Transmissão S.A.** decided the following:

- 1- Alteration of the Bylaws.

- 2- Calling of an Extraordinary General Meeting of Stockholders, to be held on December 22, 2010 at 3 p.m.

- 3- Alteration in the composition of the Executive Board, with Mr. Fernando Henrique Schüffner Neto becoming Chief New Business Development Officer, and Mr. José Carlos de Mattos becoming Director without specific designation, no change being made to any other appointments on the Executive Board.

- 4- Signing of an amendment to a contract for provision of legal services, to extend its period of validity.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

3. December 6, 2010	Summary of Principal Decisions of the 118th Meeting of the Board of Directors Cemig Distribuição S.A.,
------------------------	--

Table of Contents

CEMIG DISTRIBUIÇÃO S.A.

LISTED COMPANY

CNPJ 06.981.180/0001-16 NIRE 31300020568

SUMMARY OF PRINCIPAL DECISIONS

At its 118th meeting, held on December 6, 2010, the Board of Directors of **Cemig Distribuição S.A.** decided the following:

- 1- Alteration of the Bylaws.

- 2- Calling of an Extraordinary General Meeting of Stockholders, to be held on December 22, 2010 at 5 p.m.

- 3- Alteration in the composition of the Executive Board, with Mr. Fernando Henrique Schüffner Neto becoming Chief New Business Development Officer, and Mr. José Carlos de Mattos becoming Chief Distribution and Sales Officer, no change being made to any other appointments on the Executive Board.

- 4- Signing of an amendment to a contract for provision of legal services, to extend its period of validity.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

4.	Market Announcement	CEMIG included in Brazil's new Carbon Efficiency Index, Companhia Energética de Minas Gerais	CEMIG, December 3, 2010
----	---------------------	--	-------------------------

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS - CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 33300266003

MARKET ANNOUNCEMENT

Cemig included in Brazil's new Carbon Efficiency Index

Cemig (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, as part of its commitment to best corporate governance practices, hereby informs its stockholders and the market in general as follows:

Cemig has been included in the Brazilian **ICO2** Carbon Efficiency Index.

This new stock index, created by the São Paulo stock, Commodities and Futures Exchange (**BM&FBovespa**), is an indicator to Brazilian and international capital markets of the commitment and alignment that Brazil and its listed companies have in relation to the most up-to-date positions and debate on climate change.

The **ICO2 index** is made up of the shares of those companies that are in the portfolio of the **IBrX-50 index** and have subscribed to this initiative, weighted by the greenhouse gas emissions of each of the companies.

Cemig has increased its participation in the **IBrX-50** index from 1.196% to 2.275%; and its participation in the portfolio of the **ICO2** index, for this year of 2010-2011, is **53.8% of the total of all electricity sector shares that are included in the ICO2.**

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Cemig s very significant position in the **ICO2** index reflects its commitment to taking action to minimize greenhouse gas emissions highlighting its generation of electricity from renewable sources.

Belo Horizonte, December 3, 2010,

Luiz Fernando Rolla

Chief Officer for Finance, Investor Relations and Control of Holdings

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

5. Notice to Stockholders Payment of the 2nd installment of dividends year 2009, Companhia Energética de Minas Gerais CEMIG, December 1, 2010

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NOTICE TO STOCKHOLDERS

We hereby advise stockholders that **Cemig will make payment** to stockholders of **R\$ 465,350,000**, being the second part of the stockholder remuneration for 2009, **on December 21, 2010**. This is 50% of the amount decided by the Ordinary and Extraordinary General Meetings of Stockholders held jointly on April 29, 2010.

Stockholders whose names were on the Company's Nominal Share Registry on April 29, 2010 have the right to this payment.

Stockholders whose bank details are up-to-date with the Custodian Bank for Cemig's nominal shares (Banco Bradesco S.A.) will have their credits posted automatically on the day of payment, on which occasion they will receive the advice of the corresponding credit. In the event of not receiving the notice of credit, the stockholder should visit a branch of Banco Bradesco S.A. to update his/her registry details. Proceeds from shares deposited in custody at CBLC (*Companhia Brasileira de Liquidação e Custódia* - the Brazilian Settlement and Custody Company) will be credited to that entity and the Depository Brokers will be responsible for passing the amounts through to holders.

Belo Horizonte, December 1, 2010

Luiz Fernando Rolla

Chief Officer for Finance, Investor Relations and Control of Holdings

Av. Barbacena 1200 - Santo Agostinho - 30190-131 Belo Horizonte, MG - Brazil - Tel.: +55 31 3506-5024 - Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

6.	Market Announcement	CEMIG included in Brazil's Sustainability Index for 6th year running, Companhia Energética de Minas Gerais	CEMIG, November 25, 2010
----	---------------------	--	--------------------------

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS - CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 33300266003

MARKET ANNOUNCEMENT

Cemig in Brazil Sustainability Index for 6th year running

Cemig (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, in accordance with its commitment to best corporate government practices, hereby publicly informs its stockholders and the market in general as follows:

Cemig has been selected for the sixth year running for inclusion in the Corporate Sustainability Index of the São Paulo Stock Exchange (BM&FBovespa).

Cemig has been included in this index since it was created in 2005.

The new portfolio of the index includes 47 shares of 38 companies, in 18 sectors, with aggregate market capitalization of R\$ 1.17 trillion, or 46.1% of the total market capitalization of the companies traded on the BM&FBovespa on November 24, 2010.

The companies included in the new portfolio were selected from an initial group of 53, which responded to a questionnaire containing 495 questions to reflect, in addition to the companies' characteristics and economic aspects, their activity in the areas of the environment and climate change, social activities, corporate governance, and the nature of their products.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Belo Horizonte, November 25, 2010

Marco Antonio Rodrigues da Cunha

Acting Chief Officer for Finance, Investor Relations and Control of Holdings

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

7. Summary of Principal Decision of the 126th Meeting of the Board of Directors Cemig Geração e Transmissão S.A., December 16, 2010

Table of Contents

CEMIG GERAÇÃO E TRANSMISSÃO S.A.

LISTED COMPANY

CNPJ 06.981.176/0001-58 - NIRE 31300020550

SUMMARY OF PRINCIPAL DECISIONS

At its 126th meeting, held on December 16, 2010, the Board of Directors of **Cemig Geração e Transmissão S.A.** decided the following:

1. Authorization to take part in Aneel Auction 04/2010, and to present a bid for the Teles Pires Hydroelectric Project.

Consequentially, was authorized to sign the following documents, all of them with CPFL, Andrade Gutierrez and Camargo Correa:

- Private Instrument of Constitution of the Centro Norte Energia Consortium;
- Consortium Members Agreement;
- Agreement for Participation in Auction and Implementation and Commercial Operation of the Teles Pires Hydroelectric Project.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

8. Summary of Principal Decisions of the 498th Meeting of the Board of Directors Companhia Energética de Minas Gerais CEMIG, December 13, 2010

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS - CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 31300040127

BOARD OF DIRECTORS

SUMMARY OF PRINCIPAL DECISIONS

At its 498th meeting, held on December 13, 2010, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Issuance of promissory notes.
2. Contracting services for promissory notes issuance.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

9. Summary of Minutes of the 498th Meeting of the Board of Directors Companhia Energética de Minas Gerais CEMIG,
December 13, 2010

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

SUMMARY OF MINUTES OF THE 498TH MEETING

Date, time and place: December 13, 2010 at 11 a.m. at the company's head office,
Av. Barbacena 1200, 21th Floor, Belo Horizonte, Minas Gerais, Brazil.

Meeting Committee: Chairman: Djalma Bastos de Moraes;
Secretary: Anamaria Pugedo Frade Barros

Summary of proceedings:

I The Chairman asked the Board Members present whether any of them had conflict of interest in relation to the matters on the agenda of this meeting, and all stated there was no such conflict of interest.

II The Board approved the minutes of this meeting.

III The Board authorized:

a) The third issue of commercial promissory notes by Cemig, for placement and public distribution in the local capital market, under CVM Instruction 476/2009, with the following features:

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

- 1) Issuer: Cemig.
- 2) Manager: BB Banco de Investimento S.A.
- 3) Value of the Issue: Up to five hundred million Reais.
- 4) Guarantees: The issue will have no guarantee or surety.
- 5) Use of proceeds: Replenishment of the Company's cash position following the investments made in 2010.
- 6) Number of series: In a single series.
- 7) Period and maturity: The notes will be issued on the date of their subscription and paying-up, and will have tenor of three hundred and sixty days.
- 8) Placement procedure and regime: Public distribution, with restricted placement efforts, on an organized over-the-counter market administered and operated by Cetip S.A. - Balcão Organizado de Ativos e Derivativos (Cetip) under the regime of firm guarantee of subscription by the Manager.
- 9) Nominal Unit Value: Ten million Reais on the issue date.
- 10) Quantity of Promissory Notes: Up to fifty.

Av. Barbacena 1200 - Santo Agostinho - 30190-131 Belo Horizonte, MG - Brazil - Tel.: +55 31 3506-5024 - Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

11) Form: The Notes will be issued in physical form and be held on deposit at the Mandated Bank, a financial institution qualified to provide custody services, and will be transferable by signed endorsement simply transferring ownership. For all legal purposes the ownership of the promissory notes will be proven by the respective physical Note. Additionally, for the promissory notes held in custody electronically in the NOTA (Commercial Note Module) system administered and operated by Cetip, ownership of the promissory notes will be proven by the statement of account position, in the name of the holder, issued by Cetip.

12) Remuneration: Remuneratory interest shall accrue on the nominal unit value of the Promissory Notes corresponding to accumulated variation at 105.5% of the average daily rates on interbank deposits referred to as the *DI over extra grupo* Rate, expressed in the annual percentage form on the basis of two hundred and fifty business days, calculated and published daily by Cetip in the daily bulletin available on its website (<http://www.cetip.com.br>), capitalized by a spread of up to 105.5% per cent per year. The Remuneration shall be calculated exponentially and cumulatively *pro rata tempore* by business days elapsed, applying to the nominal unit value of each Promissory Note, from the date of its actual subscription and paying-up (the Issue Date) to the respective maturity date, calculated in accordance with the procedures defined by Cetip in its Formula Sourcebook (*Caderno de Fórmulas*), available for consultation on the same website.

13) Payment of the remuneration: In a single payment on the date of ordinary or early redemption of the promissory notes.

14) Amortizations of the nominal value: In a single payment on the date of ordinary or early redemption of the promissory notes.

15) Renegotiation: None.

16) Optional early redemption: The Company may effect early redemption of the promissory notes, in accordance with the applicable legislation, giving investors five days prior notice. In the event of partial early redemption, this shall be put into effect by a lottery mechanism, in accordance with Paragraph 4 of Article 7 of CVM Instruction 134/1990, as amended. At the time of subscription and paying-up or acquisition of the promissory note, the owner shall grant express irrevocable consent in advance to early unilateral redemption of the promissory note by the Company, in the terms of CVM Instruction 134/1990.

17) Subscription price: The promissory notes shall be subscribed at their respective nominal unit value.

18) Procedure for subscription and paying-up: Subscription of the promissory notes will take place in accordance with the procedures adopted by Cetip through the NOTA system. The promissory notes will be paid up at sight simultaneously with subscription, in Brazilian currency, in accordance with the rules for settlement applicable to Cetip.

19) Place of payment: Payments relating to the Promissory Notes shall be made in accordance with the procedures adopted by Cetip, for the Promissory Notes registered in the NOTA system, or, for holders of Promissory Notes that are not linked to that system, at the Issuer's head office.

Table of Contents

20) Extension of periods: If the date of maturity of an obligation coincides with a day that is not a business or banking business day at the location of the head office of the Company, the date of payment shall be deemed automatically postponed to the next business day, without any addition to the amount to be paid, except in cases where the payment is to be made through Cetip, in which case the extension will take place only when the date of the payment coincides with a Saturday, Sunday or national public holiday.

21) Early maturity: Any holder of the promissory notes may declare all the obligations arising from the promissory notes which it holds to be due and payable, and demand immediate payment by the Company of the nominal unit value of the promissory notes, augmented by the remuneration and the charges, *pro rata tempore*, from the issue date, by letter delivered with advice of receipt or letter posted using advice of receipt service, addressed to the head office of the Company, in any of the following events:

i) Declaration of bankruptcy, dissolution and/or liquidation of the company or application for Judicial Recovery or out-of-court reorganization or application for bankruptcy made by the Company, or any analogous event that characterizes a state of insolvency of the Company, including an agreement with creditors, in accordance with the applicable legislation.

ii) Legitimate and reiterated protest proceedings on securities against the Company, the unpaid value of which is more than fifty million Reais, unless the protest proceedings have been lodged in error or due to bad faith of third parties, provided this is validly proven by the Company, or if cancelled or if validly contested in court, in any event, within a maximum period of 30 (thirty) calendar days from the date of the obligation becoming due.

(iii) Early maturity of any pecuniary obligation of the Company arising from default on an obligation to pay any individual or aggregate amount greater than fifty million Reais or its equivalent in other currencies.

(iv) Change, transfer or assignment, direct or indirect, of the stockholding control of the Company, unless by order of a Court, without the prior consent of holders of promissory notes representing at least seventy five percent of the promissory notes in circulation.

(v) Absorption of the Company by another company, or split or merger of the Company, unless this takes place by order of a court.

(vi) Privatization of the Company.

(vii) Any termination, for any reason, of any of the concession contracts held by the Company, that represents an adverse material impact on the Company's payment capacity.

(viii) Default unjustified by the Company on, or absence of legal and/or court measures required for non-payment of any debt or any obligation to pay, under any agreement to which it/they are a party as borrower or Guarantor, the value of which, individually or in aggregate, is greater than fifty million Reais or its equivalent in other currencies. Occurrence of any of the events specified in sub-items (i) and (iii) above shall result in immediate early

Table of Contents

maturity of the promissory notes, independently of any consultation with their holders. In any of the other events indicated above, a General Meeting of holders of the promissory notes must be held, within 48 (forty-eight) hours from the date on which any of the holders of the promissory notes becomes aware of the event, to decide on non-declaration of early maturity of the promissory notes, which shall be decided by holders of the promissory notes representing at least 2/3 (two-thirds) of the promissory notes of the issue in circulation.

22) Monetary updating: There will be no monetary updating of the nominal value of the promissory notes.

b) Signature of the documents that are indispensable to the issue referred to above, such as:

the Mandate Document;

the Contract for Management, Placement and Public Distribution, under the regime of Firm Subscription Guarantee, of Commercial Promissory Notes of the 3rd Issue by Companhia Energética de Minas Gerais - Cemig;

the physical Promissory Notes;

the Contract of the Mandated Bank;

and such other documents as are duly approved by the legal department and do not cause cost for the transaction.

c) Opening of Administrative Proceedings for Exemption from Tender, and contracting of BB Banco de Investimento S.A., as manager of the 3rd issue of commercial promissory notes by Cemig.

d) Contracting of Banco Bradesco S.A., as an integral part of the proposal for the 3rd issue of commercial promissory notes by Cemig, for the period of validity of the promissory notes, for provision of the service of mandates bank.

e) Payment of all the costs related to publications of market notices, announcements of start and closing of the distribution, the charge made by the Anbid, the charge for registry of the issue with the CVM, the registry charges for trading of the issue, among others indispensable to realization of the issues.

The following were present:

Board members:	Djalma Bastos de Morais,	Saulo Alves Pereira Junior,
	Antonio Adriano Silva,	Adriano Magalhães Chaves,
	Arcângelo Eustáquio Torres Queiroz,	Paulo Márcio de Oliveira Monteiro,
	Eduardo Borges de Andrade,	Paulo Sérgio Machado Ribeiro,
	Francelino Pereira dos Santos,	Renato Torres de Faria,
	Guy Maria Villela Paschoal,	Cezar Manoel de Medeiros,
	João Camilo Penna,	Fernando Henrique Schüffner Neto,
	Maria Estela Kubitschek Lopes,	Marco Antonio Rodrigues da Cunha.
	Paulo Roberto Reckziegel Guedes,	
Secretary:	Anamaria Pugedo Frade Barros	

Anamaria Pugedo Frade Barros

Table of Contents

10. Notice to Shareholders Payment of extraordinary dividends Companhia Energética de Minas Gerais CEMIG, December 16, 2010

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 31300040127

NOTICE TO SHAREHOLDERS

We hereby advise our shareholders that the Meeting of the Board of Directors held on December 16, 2010 decided to distribute extraordinary dividends in the amount of R\$ 900,000,000.00 (nine hundred million Reais), corresponding to R\$ 1.319408855 per share, to be paid on December 29, 2010.

This benefit will be payable to shareholders whose names are in the Nominal Share Registry on December 16, 2010, for the purposes of Clause 205 of Law 6404/76.

The shares will trade ex-dividend on December 17, 2010.

We remind shareholders of the importance of updating their registration information. This can be done by visiting any branch of Banco Bradesco S.A. (the institution which administers Cemig's system of registered nominal shares), taking their personal documents with them.

Shareholders whose bank details are up-to-date with the Custodian Bank for Cemig's nominal shares (Banco Bradesco S.A.) will have their credits posted automatically on the day of payment, on which occasion they will receive the advice of the corresponding credit.

Proceeds from shares deposited in custody at CBLC (Companhia Brasileira de Liquidação e Custódia - the Brazilian Settlement and Custody Company) will be credited to that entity and the Depository Brokers will be responsible for passing the amounts through to holders.

Belo Horizonte, December 16, 2010.

Luiz Fernando Rolla

Chief Officer for Finance, Investor Relations and Control of Holdings

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

11.	Summary of Principal Decisions of the 499th Meeting of the Board of Directors Companhia Energética de Minas Gerais - CEMIG, December 16, 2010
-----	---

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 31300040127

MEETING OF THE BOARD OF DIRECTORS

SUMMARY OF PRINCIPAL DECISIONS

The Board of Directors of **CEMIG** (*Companhia Energética de Minas Gerais*), at its 499th meeting, held on December 16, 2010, decided the following:

1. Declaration of an **extraordinary dividend**, of R\$ 900 million, equivalent to R\$ 1.319408855 per share, using the profit reserve established under the Bylaws for this purpose. Payment of this dividend will take place on **December 29, 2010**. Stockholders entitled to this dividend will be those whose names are on the Company's Nominal Share Register on **December 16, 2010**.

2. Authorization for **Cemig GT** to take part in **Aneel Auction 04/2010**, and to present a bid for the *Teles Pires* Hydroelectric Project.

Consequently, Cemig GT was authorized to sign the following documents, all of them with **CPFL, Andrade Gutierrez** and **Camargo Correa**:

- Private Instrument of Constitution of the **Centro Norte Energia Consortium**;
- Consortium Members' Agreement;

- Agreement for Participation in Auction and Implementation and Commercial Operation of the Teles Pires Hydroelectric Project.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

12.	Market Announcement	Declaration of extraordinary dividend Companhia Energética de Minas Gerais
CEMIG, December 16, 2010		

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 31300040127

MARKET ANNOUNCEMENT

DECLARATION OF EXTRAORDINARY DIVIDEND

CEMIG (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, hereby informs the public as follows:

At a meeting held today, December 16, 2010, the Board of Directors decided to declare an **extraordinary dividend** of R\$ 900 million, equivalent to R\$ 1.319408855 per share, using the Profit Reserve established under the Bylaws for this purpose.

This dividend will be paid on December 29, 2010. Stockholders entitled to this dividend will be those whose names are on the Company's Nominal Share Register on December 16, 2010.

Belo Horizonte, December 16, 2010,

Luiz Fernando Rolla

Chief Officer for Finance, Investor Relations and Financial Control of Holdings

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents

13.	Restated Quarterly Results for the Third Quarter Ended September 30, 2010 Cemig Geração e Transmissão S.A., December 14, 2010
-----	---

Table of Contents

CONTENTS

<u>BALANCE SHEETS</u>	33
<u>INCOME STATEMENTS</u>	35
<u>STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY</u>	36
<u>STATEMENTS OF CASH FLOWS</u>	37
<u>EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)</u>	39
<u>2. PRESENTATION OF THE QUARTERLY INFORMATION</u>	41
<u>3. PRINCIPLES OF CONSOLIDATION</u>	45
<u>4. CASH AND CASH EQUIVALENTS</u>	46
<u>5. CONSUMERS AND TRADERS</u>	46
<u>6. TRADERS' TRANSACTIONS IN FREE ENERGY</u>	47
<u>7. REGULATORY ASSETS AND LIABILITIES - THE TARIFF REVIEW</u>	48
<u>8. TAXES OFFSETTABLE</u>	49
<u>9. TAX CREDITS</u>	50
<u>10. DEPOSITS LINKED TO LEGAL ACTIONS</u>	52
<u>11. INVESTMENTS</u>	53
<u>12. FIXED ASSETS</u>	55
<u>13. INTANGIBLE</u>	57
<u>14. SUPPLIERS</u>	58
<u>15. TAXES, CHARGES AND CONTRIBUTIONS</u>	59
<u>16. LOANS, FINANCINGS AND DEBENTURES</u>	60
<u>17. REGULATORY CHARGES</u>	64
<u>18. POST-EMPLOYMENT OBLIGATIONS</u>	64
<u>19. CONTINGENCY PROVISIONS</u>	66
<u>20. STOCKHOLDERS' EQUITY</u>	68
<u>21. REVENUE FROM SUPPLY OF ELECTRICITY</u>	69
<u>22. REVENUE FROM USE OF THE NETWORK</u>	69
<u>23. DEDUCTIONS FROM OPERATIONAL REVENUES</u>	70
<u>24. OPERATIONAL COSTS AND EXPENSES</u>	71
<u>25. NET FINANCIAL EXPENSES</u>	73
<u>26. TRANSACTIONS WITH RELATED PARTIES</u>	73
<u>27. FINANCIAL INSTRUMENTS</u>	75
<u>28. FINANCIAL STATEMENTS SEPARATED BY COMPANY</u>	81
<u>CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE</u>	83

Table of Contents**BALANCE SHEETS****AT SEPTEMBER 30 AND JUNE 30, 2010****ASSETS****R\$ 000**

CEMIG Geração e Transmissão S.A

	Consolidated		Holding company	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010
CURRENT				
Cash and cash equivalents (Note 4)	2,417,623	2,051,502	2,110,555	1,755,513
Consumers and traders (Note 5)	366,978	330,518	361,008	326,583
Concession holders transport of energy	112,660	118,024	62,016	70,243
Taxes subject to offsetting (Note 8)	521,098	424,165	506,164	409,853
Traders Transactions in Free Energy (Note 6)	47,678	46,141	47,678	46,141
Tax credits (Note 9)	30,930	20,519	29,558	19,508
Inventories	7,347	6,752	6,102	5,035
Regulatory assets Tariff Review (Note 7)	68,468	91,954	68,468	91,954
Other credits	108,994	117,020	92,649	93,767
TOTAL, CURRENT	3,681,776	3,206,595	3,284,198	2,818,597
NON-CURRENT				
Long term assets				
Tax credits (Note 9)	55,547	60,133	55,547	60,133
Taxes subject to offsetting (Note 8)	11,243	13,372	7,869	10,518
Deposits linked to legal actions (Note 10)	115,455	106,446	113,438	104,431
Receivable from related parties	4,353	4,067	2,905	2,905
Regulatory assets Tariff Review (Note 7)	4,043	1,055	4,043	1,055
Other credits	52,241	23,124	6,950	7,010
	242,882	208,197	190,752	186,052
Investments (Note 11)	1,573	1,737	2,590,716	2,488,016
Fixed assets (Note 12)	8,084,072	7,956,333	5,343,344	5,373,177
Intangible (Note 13)	1,332,835	1,345,688	25,777	25,953
TOTAL, NON-CURRENT	9,661,362	9,511,955	8,150,589	8,073,198
TOTAL ASSETS	13,343,138	12,718,550	11,434,787	10,891,795

The Explanatory Notes are an integral part of the Quarterly Information.

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents**BALANCE SHEETS**

AT SEPTEMBER 30 AND JUNE 30, 2010

LIABILITIES

R\$ 000

	Consolidated		Holding company	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010
CURRENT				
Loans and financings (Note 16)	693,000	943,528	585,353	508,221
Debentures (Note 16)	203,126	119,809	196,470	121,927
Suppliers (Note 14)	133,485	140,420	109,538	88,195
Taxes, charges and contributions (Note 15)	433,600	317,533	426,060	308,435
Interest on Equity and dividends payable	186,234	110,347	186,234	110,347
Regulatory liabilities Tariff Review (Note 7)	58,576	75,568	58,576	75,568
Salaries and mandatory charges on payroll	56,221	63,701	52,188	60,064
Regulatory charges (Note 17)	49,410	47,794	42,248	40,793
Profit shares	17,071	11,988	17,071	11,988
Debt to related parties	188	528	188	16,907
Post-employment obligations (Note 18)	17,526	18,340	17,526	18,340
Other obligations	39,002	37,385	35,827	36,399
TOTAL, CURRENT	1,887,439	1,886,941	1,727,279	1,397,184
NON-CURRENT				
Loans and financings (Note 16)	3,135,844	3,154,322	1,948,104	2,005,480
Debentures (Note 16)	3,527,220	3,185,870	3,013,074	3,013,049
Contingency provisions (Note 19)	7,122	6,125	6,089	5,253
Post-employment obligations (Note 18)	233,102	236,083	233,102	236,083
Taxes, charges and contributions (Note 15)	156,295	146,538	156,295	146,532
Regulatory charges (Note 17)	71,703	65,410	71,703	65,410
Other obligations	87,531	55,329	42,259	40,872
TOTAL, NON-CURRENT	7,218,817	6,849,677	5,470,626	5,512,679
STOCKHOLDERS EQUITY (Note 20)				
Registered capital	3,296,785	3,296,785	3,296,785	3,296,785
Profit reserves	266,112	266,112	266,112	266,112
Valuation adjustment to Stockholders equity	1,993	451	1,993	451
Retained earnings	671,992	418,584	671,992	418,584
TOTAL STOCKHOLDERS EQUITY	4,236,882	3,981,932	4,236,882	3,981,932
TOTAL LIABILITIES	13,343,138	12,718,550	11,434,787	10,891,795

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents**INCOME STATEMENTS****FOR THE NINE-MONTH PERIODS ENDING SEPTEMBER 30, 2010 AND 2009****(R\$ 000, except net profit per thousand shares)**

	Consolidated		Holding company	
	30/09/2010	30/09/2009 Reclassified	30/09/2010	30/09/2009 Reclassified
OPERATIONAL REVENUE				
Revenue from supply of electricity (Note 21)	2,686,817	2,631,903	2,665,967	2,621,283
Revenue from use of the grid (Note 22)	707,576	636,403	437,890	636,403
Other operational revenues	20,501	16,951	20,381	16,951
	3,414,894	3,285,257	3,124,238	3,274,637
DEDUCTIONS FROM OPERATIONAL REVENUE				
(Note 23)	(729,804)	(672,951)	(708,107)	(671,116)
NET OPERATIONAL REVENUE	2,685,090	2,612,306	2,416,131	2,603,521
COST OF ELECTRICITY SERVICE				
COST OF ELECTRICITY (Note 24)				
Charges for the use of the basic transmission grid	(192,809)	(208,356)	(199,287)	(208,356)
Electricity bought for resale	(242,334)	(116,716)	(242,270)	(116,227)
	(435,143)	(325,072)	(441,557)	(324,583)
COST OF OPERATION (Note 24)				
Personnel and managers	(167,778)	(160,975)	(154,481)	(160,942)
Post-employment obligations	(17,797)	(15,092)	(17,797)	(15,092)
Materials	(12,401)	(9,620)	(11,348)	(9,582)
Raw materials and inputs for generation		(4,070)		(4,070)
Outsourced services	(99,459)	(65,325)	(75,466)	(65,003)
Depreciation and amortization	(221,840)	(169,369)	(167,793)	(168,612)
Operational (provisions /) reversals	5,777	(860)	5,542	(860)
Royalties for use of water resources	(100,774)	(105,163)	(100,713)	(105,163)
Other costs of operation	(48,606)	(23,786)	(43,292)	(23,506)
	(662,878)	(554,260)	(565,348)	(552,830)
TOTAL COST	(1,098,021)	(879,332)	(1,006,905)	(877,413)
GROSS PROFIT	1,587,069	1,732,974	1,409,226	1,726,108
OPERATIONAL EXPENSES (Note 24)				
Selling expenses	453	(289)	453	(52)
General and administrative expenses	(74,799)	(114,286)	(74,799)	(112,855)
Other operational expenses	(6,946)	(2,811)	(5,385)	(2,707)
	(81,292)	(117,386)	(79,731)	(115,614)
PROFIT FROM THE SERVICE (OPERATIONAL PROFIT BEFORE EQUITY GAINS/LOSSES AND FINANCIAL REVENUES/EXPENSES)				
	1,505,777	1,615,588	1,329,495	1,610,494
Equity gain (loss) on subsidiaries			79,370	(263)
Net financial expenses (Note 25)	(318,090)	(147,934)	(252,181)	(142,979)
	1,187,687	1,467,654	1,156,684	1,467,252

**PROFIT BEFORE TAXATION AND PROFIT
SHARES**

Income tax and Social Contribution tax (Note 9 b)	(350,611)	(393,773)	(319,673)	(393,371)
Deferred income tax and Social Contribution tax (Note 9 b)	21,468	(48,085)	21,533	(48,085)
Employees and managers profit shares (Note 24)	(27,396)	(21,947)	(27,396)	(21,947)
NET PROFIT FOR THE PERIOD	831,148	1,003,849	831,148	1,003,849
NET PROFIT PER THOUSAND SHARES, R\$			286.92	346.54

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY

FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2010

R\$ 000

	Registered capital	Profit reserves	Valuation adjustment to Equity	Retained earnings	Total
BALANCES ON JUNE 30, 2010	3,296,785	266,112	451	418,584	3,981,932
Capital increase					
Net profit for the period				342,686	342,686
Allocation of profit					
Interest on Equity				(89,278)	(89,278)
Recording of Revaluation reserve			1,542		1,542
BALANCES ON SEPTEMBER 30, 2010	3,296,785	266,112	1,993	671,992	4,236,882
BALANCES AT DECEMBER 31, 2009	2,896,785	666,112			3,562,897
Capital increase	400,000	(400,000)			
Net profit for the period				831,148	831,148
Interest on Equity				(159,156)	(159,156)
Recording of Revaluation reserve			1,993		1,993
BALANCES ON SEPTEMBER 30, 2010	3,296,785	266,112	1,993	671,992	4,236,882

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

STATEMENTS OF CASH FLOWS

FOR THE NINE-MONTH PERIODS ENDING SEPTEMBER 30, 2010 AND 2009

R\$ 000

	CONSOLIDATED		HOLDING COMPANY	
	30/09/2010	30/09/2009	30/09/2010	30/09/2009
CASH FLOW FROM OPERATIONS				
Net profit for the period	831,148	1,003,849	831,148	1,003,849
Expenses (revenues) not affecting Cash and cash equivalents				
Depreciation and amortization	222,150	169,904	168,104	168,838
Net write-offs of fixed assets	(328)	2,541	(335)	2,541
Amortization of goodwill on acquisition	17,389		(11,186)	
Equity gains (losses) in subsidiaries			(79,370)	263
Interest and Monetary updating Non-current	40,433	10,877	40,766	4,086
Regulatory asset Transmission tariff review		(136,657)		(136,657)
Deferred federal taxes	(21,468)	48,085	(21,533)	48,085
Provisions (reversals) for operational losses	(6,230)	911	(5,994)	911
Provisions for losses on Free Energy transactions		(7,915)		(7,915)
Provision for losses (gains) on financial instruments	(168)	37,486	(168)	37,486
Post-employment obligations	23,183	21,999	23,183	21,999
Others	2	(21)		(412)
	1,106,111	1,151,059	944,615	1,143,074
(Increase) /reduction of assets				
Consumers and traders	72,938	(33,037)	49,782	(31,530)
Traders Transactions in Free Energy	(1,651)	3,317	(1,546)	3,317
Taxes offsetable	(269,136)	(295,983)	(290,691)	(295,089)
Transport of electricity	(23,553)	(18,836)	5,711	(18,836)
Tax credits	20,903	(40,318)	21,721	(40,318)
Payments into Court	(25,344)	(22,842)	(25,569)	(22,842)
Others	31,881	(11,460)	33,487	(5,688)
	(193,962)	(419,159)	(207,105)	(410,986)
Increase (reduction) of liabilities				
Suppliers	9,971	(49,004)	25,555	(42,055)
Taxes and Social Contribution tax	301,881	480,107	326,960	479,222
Salaries and mandatory charges on payroll	(21,122)	13,739	(21,917)	13,301
Regulatory charges	6,966	(5,343)	4,561	(5,343)
Loans and financings	231,095	85,313	182,834	70,878
Post-employment obligations	(33,408)	(30,374)	(33,408)	(30,374)
Losses on financial instruments	(2,981)	1,884	168	1,884
Others	13,570	(12,887)	2,096	8,203
	505,972	483,435	486,849	495,716
NET CASH FROM OPERATIONAL ACTIVITIES	1,418,121	1,215,335	1,224,359	1,227,804
CASH FLOW OF FINANCING ACTIVITIES				

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Financings obtained	3,367,826	449,105	2,755,316	127,605
Payments of loans and financings	(3,268,636)	(21,500)	(2,849,945)	(20,074)
Interest on Equity, and dividends	(889,977)	(500,775)	(889,977)	(500,775)
NET CASH USED IN FINANCING ACTIVITIES	(790,787)	73,170	(984,606)	(393,244)

Table of Contents

	CONSOLIDATED		HOLDING COMPANY	
	30/09/2010	30/09/2009	30/09/2010	30/09/2009
CASH FLOWS IN INVESTMENT ACTIVITIES				
Investments	(355,163)	(378,412)	(73,490)	(91,397)
Fixed assets	(458,505)	(4,392)	(521)	(2,133)
Intangible	(439,758)	(206,555)	(889,663)	(294,038)
NET CASH USED IN INVESTMENT ACTIVITIES	(1,253,426)	(589,359)	(963,674)	(387,568)
NET CHANGE IN CASH POSITION				
	(626,092)	552,806	(723,921)	446,992
STATEMENT OF CHANGES IN CASH POSITION				
At start of period	3,043,715	862,098	2,834,476	852,213
At end of period	2,417,623	1,414,904	2,110,555	1,299,205
	(626,092)	552,806	(723,921)	446,992

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)

FOR SEPTEMBER 30, 2010

(In R\$ 000, except where otherwise stated)

1. OPERATIONAL CONTEXT

Cemig Geração e Transmissão S.A. (**Cemig GT** , or **the Company**) is a Brazilian corporation registered with the Brazilian Securities Commission (CVM) for listing, and a wholly-owned subsidiary of **Companhia Energética de Minas Gerais - Cemig** (**Cemig**). It was created on September 8, 2004, and started operations on January 1, 2005, as a result of the process of segregation (unbundling) of **Cemig** 's activities. Its shares are not traded on any exchange.

Cemig GT 's objects are: to study, plan, project, build and commercially operate systems of generation, transmission and sale of electricity and related services for which concessions are granted, under any form of law, to it or to companies of which it maintains stockholding control; to operate in the various fields of energy, from whatever source, with a view to economic and commercial operation; iii) to provide consultancy services within its field of operation to companies in and outside Brazil; and iv) to carry out activities directly or indirectly related to its objects.

Cemig GT has 48 power plants, of which 43 are hydroelectric, 4 are wind power plants and one is a thermal plant, and their transmission lines, most of which are part of the Brazilian national generation and transmission grid system.

The company has stockholdings in the following subsidiaries:

- Hidrelétrica Cachoeirão S.A. (jointly controlled, 49.00% stake): Production and sale of electricity as an independent power producer, through the Cachoeirão hydroelectric power plant, at Pocrane, in the State of Minas Gerais, with installed capacity of 27MW (information not reviewed by external auditors). The plant began operating in 2009.
- Central Eólica Praias de Parajuru S.A. (jointly controlled, 49.00% stake): The Praias de Parajuru Wind Farm, in the municipality of Beberibe in the state of Ceará, Northern Brazil, with installed capacity of 28.8MW (information not reviewed by external auditors). The plant began operating in August 2009.

Table of Contents

- Baguari Energia S.A. (jointly controlled, 69.39% stake): Construction, operation, maintenance and commercial operation of the Baguari Hydroelectric Plant, through its participation in the UHE Baguari Consortium (Baguari Energia 49.00%, Neoenergia 51.00%), with installed capacity of 140MW (information not reviewed by external auditors), on the Doce River in Governador Valadares, Minas Gerais State. The plant began operation of its units from September 2009 to May 2010.
- Transmissora Aliança de Energia Elétrica S.A. (Taesa), previously named Terna Participações S. A., (jointly controlled, 32.27% stake): Construction and operation of electricity transmission facilities in 11 states of Brazil through the following companies in which it has a controlling or other interest: TSN Transmissora Sudeste Nordeste S.A.; Novatrans Energia S.A.; ETEO Empresa de Transmissão de Energia do Oeste S.A.; ETAU Empresa de Transmissão do Alto Uruguai S.A.; Brasnorte Transmissora de Energia S.A. and Terna Serviços Ltda., which, jointly, control 3,712km of high voltage transmission lines, from 230kV to 500kV (information not reviewed by external auditors), components of the Brazilian National Grid.
- Transmissora Alvorada de Energia S.A. (Alvorada) (jointly controlled, 74.50% stake): Holding of 62.80% in Transmissora Alterosa de Energia S.A.
- Transmissora Alterosa de Energia S.A. (Alterosa) (jointly controlled, 36.23% stake): Holding of 29.42% in Transmissora Aliança de Energia S.A.
- Central Eólica Praias do Morgado S.A. (jointly controlled, 49% stake): The Praias do Morgado Wind Farm, in the municipality of Aracajú in the state of Ceará, Northern Brazil, with installed capacity of 28.8MW (information not reviewed by external auditors). The plant began operating in April 2010.
- Central Eólica Volta do Rio S.A. (jointly controlled, 49% stake): The Volta do Rio Wind Farm, also in the municipality of Aracajú in the state of Ceará, Northern Brazil, with installed capacity of 42MW (information not reviewed by external auditors). The plant began operating in September 2010.

Subsidiaries at pre-operational stage:

- Guanhães Energia S.A. (jointly controlled, 49.00% stake): Production and sale of electricity through building and commercial operation of the following Small Hydro Plants: Dores de Guanhães, Senhora do Porto and Jacaré, in the municipality of Dores de Guanhães; and Fortuna II, in the municipality of Virginópolis. All are in the State of Minas Gerais. The plants are scheduled to start operating in 2011, and will have total installed capacity of 44MW (information not reviewed by external auditors).
- Cemig Baguari Energia S.A. (subsidiary, 100.00% stake): Production and sale of electricity as an independent producer, in future projects.

Table of Contents

- Madeira Energia S.A. (jointly controlled, 10.00% stake): Implementation, construction, operation and commercial operation, through its subsidiary Santo Antônio Energia S. A., of the Santo Antônio Hydroelectric Plant located in the basin of the Madeira River, in the State of Rondônia, with generation capacity of 3,150 MW (information not reviewed by external auditors) and commercial startup scheduled for 2012.
- Hidrelétrica Pipoca S.A. (jointly controlled, 49.00% stake): Independent production of electricity, through construction and commercial operation of the Pipoca Small Hydro Plant, with installed capacity of 20MW (information not reviewed by external auditors), on the Manhuaçu River, in the municipalities of Caratinga and Ipanema, in the State of Minas Gerais. The plant began commercial operation in October 2010.
- Lightger S.A. (jointly controlled, 49% stake): Independent power production through building and commercial operation of the hydroelectric potential referred to as the Paracambi Small Hydro Plant, with installed capacity of 25MW, on the Ribeirão das Lages river in the county of Paracambi, in the State of Rio de Janeiro. The first rotor is scheduled to start operation in October 2011.
- Empresa Brasileira de Transmissão de Energia (EBTE) (jointly controlled, 49% stake): Holder of public service electricity transmission concession for transmission lines in the State of Mato Grosso. Operational startup is scheduled for December 2010.

2. PRESENTATION OF THE QUARTERLY INFORMATION

2.1. PRESENTATION OF THE QUARTERLY INFORMATION

The individual and consolidated Quarterly Information (ITR) has been prepared according to Brazilian accounting practices, comprising: the Brazilian Corporate Law; the statements, orientations and interpretations issued by the Brazilian Accounting Statements Committee (CPC); rules of the Brazilian Securities Commission (CVM Comissão de Valores Mobiliários); and rules of the specific legislation applicable to holders of Brazilian electricity concessions, issued by the Brazilian National Electricity Agency (Aneel).

This Quarterly Information has been prepared according to principles, practices and criteria consistent with those adopted in the preparation of the annual accounting statements at December 31, 2009. Hence this Quarterly Information should be read in conjunction with those annual accounting statements.

Table of Contents

The reclassifications made to the balances of September 30, 2009 for the purposes of comparability, in compliance with the change in the Electricity Public Service Accounting Manual (MCSPEE) are as follows:

Original line	Consolidated Amount, R\$	Holding company Amount, R\$	Reclassified to	Consolidated Amount, R\$	Holding company Amount, R\$
Other operational expenses			Deductions from revenue		
Other operational expenses	11,866	11,866	Emergency Acquisition Charge	(11,866)	(11,866)

2.2. APPLICATION OF THE NEW ACCOUNTING RULES, STARTING IN 2010

In continuation of the process, begun in 2008, of harmonizing Brazilian accounting rules with International Financial Reporting Standards IFRS, issued by the IASB – International Accounting Standards Board, during 2009 the CPC issued, and the CVM approved, several accounting statements, with obligatory application for the business years starting on or after January 1, 2010, backdated to 2009 for the purposes of comparability.

However, as allowed by CVM Decision 603, of November 10, 2009, as amended by CVM Decision 626, of March 31, 2010, the Company opted to present its quarterly information in accordance with the accounting rules adopted in Brazil up to December 31, 2009.

The Company is in the process of assessing the possible effects of application of the technical statements so far issued and has concluded, preliminarily, that the main effects will arise from the application of the following rules:

Technical Interpretation ICPC 01 – *Concession Contracts*, which establishes the general principles for recognition and measurement of obligations and the respective rights of concession contracts. Under ICPC 01, the remuneration received or receivable by the concession holder is to be recorded at its fair value, corresponding to rights held in relation to a financial asset and/or an intangible asset. At present it is not possible to estimate the effects arising from the application of this rule, since the concepts introduced are still being studied for the purposes of application, but adjustments are expected, arising from the reclassification of fixed assets as intangible and/or financial assets, recognition of construction revenue, and treatment of obligations linked to the concession.

Table of Contents

CPC Statement 17 *Construction Contracts*, which establishes the accounting treatment of revenues and expenses associated with construction contracts. The applicability of this accounting statement is directly related to the resolution of doubts arising from Technical Interpretation ICPC 01, since the recognition of this revenue is not provided for in the regulatory tariff environment. Thus, the company believes that it is not possible, in the present scenario, to securely quantify the impact of adoption of the said statement.

Statement CPC 30 *Revenues*, which sets out the accounting treatment of revenues that arise from certain types of transaction and event: sale of goods; provision of services; and use, by third parties, of other assets of the entity that generate profits, royalties and dividends. The applicability of this accounting statement is directly related to the resolution of doubts arising from Technical Interpretation ICPC 01, since the recognition of this revenue is not provided for in the regulatory tariff environment. Thus, the company believes that it is not possible, in the present scenario, to securely quantify the impact of adoption of the said statement.

Statement CPC 24 *Subsequent event*, and ICPC 08 *Accounting of the proposal for payment of dividends*: Management has the obligation to propose distribution of the profits at the end of the business year. This distribution can be changed by the stockholders. Hence, according to CPC 24 that part of the proposed dividends that is not declared and is in excess of the obligatory minimum dividend, and the interest on equity, must be maintained within Stockholders' equity, and not be recognized as a liability at the end of the period. Dividends that are additional to the minimum are to be posted in liabilities as and when they are approved by the competent bodies of the company.

Statement CPC 43: This establishes the criteria for the initial adoption of CPCs 15 to 40, and specifies that the exceptions in relation to the international rules are limited to the maintenance of equity income, in the individual financial statements that have investments valued by the equity method, and maintenance of the deferred asset formed up to December 31, 2008, until its entire amortization. At present there is the practice in Brazil of recording of regulatory assets and liabilities, and when the regulator establishes criteria for allocation of revenue or expense to subsequent periods, a regulatory asset or liability is recognized. At present these regulatory assets and liabilities represent a difference in generally accepted accounting principles between the accounting principles adopted in Brazil, and IFRS. Until this moment there is no definition on the recognition of regulatory assets and liabilities, so, the management is awaiting to assess its possible effects on the financial statements prepared in accordance with accounting practices adopted in Brazil.

Table of Contents

The Company is participating in the discussions and debates in the market, especially in the professional organizations of the accounting sector and with the regulators, in relation to the interpretations on the criteria for application of these Statements, among which we highlight Technical Interpretation ICPC 01, and these parties may possibly make a position statement on specific aspects for application in the electricity sector. At this moment, due to the conceptual doubts that have given rise to differing interpretations as to the correct application of these rules in the Brazilian regulatory environment, and until there is a better understanding on the practical application of the Statements, we believe it is not possible yet to assess and quantify the possible effects on the financial statements with a reasonable degree of certainty.

2.3. Transmission revenue Criterion for recognition

On October 14, 2009 the CVM, through a decision of its Council, ordered that the electricity transmission service concession holders controlled by Taesa should, as from the first disclosure of ITRs of 2010, change the accounting treatment to be adopted in accounting of the revenue, with effects backdated to 2009, only for the purposes of comparability, Taesa being exempted from having to restate its accounting statements for the previous business years.

Considering that Cemig GT and the transmission companies of the TBE Group have electricity transmission concession contracts similar to those of Taesa, they too should adopt the same procedures ordered by the CVM.

On May 4, 2010, the CVM, through its Official Letter SEP/GEA 189/10, authorized non-application of this New Practice for the ITRs to be published during the 2010 business year, allowing it to be adopted only as from the business year ending December 31, 2010, jointly with the other Accounting Pronouncements that are in effect in 2010.

It has not been possible to assess the impact on the Stockholders' equity of concession holders arising from the linearization of revenue, due to the conceptual doubts that have given rise to differing interpretations as to the correct application of Technical Interpretation ICPC 01 *Concession contracts*, and its interaction with CPC 17 *Construction contracts* and CPC 30 *Revenues*, in the regulatory environment, as described above.

Table of Contents**3. PRINCIPLES OF CONSOLIDATION**

The Financial Information of the Subsidiary and the Jointly-controlled Subsidiaries mentioned in Explanatory Note 1 has been consolidated, and the Jointly-controlled subsidiaries are consolidated based on the method of Proportional Consolidation, applicable to each component of the ITRs of the Subsidiaries. All the subsidiaries, including those that are jointly controlled, follow accounting practices that are consistent with those of the holding company.

	Direct stake in total capital, %	
	30/09/2010	30/06/2010
Subsidiaries		
Cemig Baguari Energia S.A.	100.00	100.00
Jointly-controlled subsidiaries		
Hidrelétrica Cachoeirão S.A.	49.00	49.00
Guanhães Energia S.A.	49.00	49.00
Hidrelétrica Pipoca S.A.	49.00	49.00
Madeira Energia S.A.	10.00	10.00
Baguari Energia S.A.	69.39	69.39
Empresa Brasileira de Transmissão de Energia S.A.	49.00	49.00
Central Eólica Praias de Parajuru S.A.	49.00	49.00
Central Eólica Volta do Rio S.A.	49.00	49.00
Central Eólica Praias de Morgado S.A.	49.00	49.00
Transmissora Aliança de Energia Elétrica S.A.	32.27	32.27
Transmissora Alterosa de Energia S.A.	36.23	36.23
Transmissora Alvorada de Energia S.A.	74.50	74.50
Lightger S.A.	49.00	

In the consolidation, the interests of the holding company in the Stockholders' equity of the controlled companies, and the material balances of assets, liabilities, revenues and expenses arising from transactions effected between the companies, have been eliminated.

The references made in this Quarterly Information of the subsidiaries and of the jointly-controlled subsidiaries are made in proportion to the Company's stake.

The dates of the Quarterly Information of the subsidiary companies, used for calculation of equity gains (losses) and consolidation, coincide with those of the holding company.

As ordered by CVM Instruction 408, the consolidated Quarterly Information includes the balances and the transactions of the exclusive investment funds, comprising public and private debt securities and debentures of companies with minimum risk rating A+(bra) (Brazilian long-term rating), ensuring high liquidity of the securities.

Table of Contents

The exclusive fund, the Quarterly Information of which is regularly reviewed, is subject to obligations, restricted to payment for services provided for administration of the assets, attributed to operation of the investments, such as custody fees, audit fees and other expenses. There are no significant financial obligations, nor assets of the unit holders to guarantee these obligations.

4. CASH AND CASH EQUIVALENTS

	Consolidated		Holding company	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010
Bank accounts	54,267	17,937	7,167	10,360
Cash investments				
Bank certificates of deposit	2,078,126	1,748,075	2,018,477	1,647,349
National Treasury Notes (NTNs)	149,090			
Treasury Financial Notes (LFTs)	47,684	183,882	13,353	13,354
National Treasury Notes (LTNs)	20,287		20,287	
Others	68,169	101,608	51,271	84,450
	2,363,356	2,033,565	2,103,388	1,745,153
	2,417,623	2,051,502	2,110,555	1,755,513

Cash investments are transactions contracted with Brazilian institutions, and international financial institutions with branch offices in Brazil, at normal market prices and on normal market conditions. All the transactions are highly liquid, are promptly convertible into a known amount of cash, and are subject to insignificant risk of change in value. Bank Certificates of Deposit (CBDs), with fixed or floating rates, and Time Deposits with Special Guarantee (DPGEs) are remunerated at a percentage (varying from 100% to 110%) of the CDI rate published by Cetip (the Custody and Settlement Chamber).

5. CONSUMERS AND TRADERS

Consumer type	Balances not yet due	Up to 90 days past due	Over 90 days past due	30/09/2010	Total	30/06/2010
Holding company						
Industrial	175,723	7,918	6,099	189,740		171,994
Commercial, services and others	785	11		796		756
Wholesale supply to other concession holders	121,425	38,638	12,329	172,392		155,753
Provision for doubtful receivables			(1,920)	(1,920)		(1,920)
	297,933	46,567	16,508	361,008		326,583
Subsidiaries						
Industrial	706			706		665
Commercial, services and others	5,264			5,264		3,270
				5,970		3,935
Total, consolidated	303,903	46,567	16,508	366,978		330,518

Table of Contents

The Company makes the Provisions for Doubtful Receivables through an individual analysis of clients' outstanding balances, taking into account the history of default, negotiations in progress and the existence of any real guarantees.

The Provision for Doubtful Receivables is considered to be sufficient to cover any losses in the realization of these assets.

6. TRADERS - TRANSACTIONS IN FREE ENERGY

Cemig GT's obligations and rights in relation to the transactions in free energy in the Electricity Trading Chamber (CCEE) during the Rationing Program are as follows:

	Consolidated and Holding company	
	30/09/2010	30/06/2010
CURRENT ASSETS		
Amounts to be received from distributors	47,678	46,141
	47,678	46,141

The Amounts receivable, in the above table, refer to the difference between the prices paid by the Company in the transactions in energy on the CCEE, during the period when the Rationing Program was in force, and the rate of R\$ 49.26/MWh. This difference is to be reimbursed through the amounts raised by means of the Extraordinary Tariff Recomposition (RTE), as defined in the General Agreement for the Electricity Sector.

In accordance with Aneel Resolution 36 of January 29, 2003, the electricity distributors have since March 2003 raised the amounts obtained monthly by means of the RTE and passed them through to those generators and distributors who have amounts receivable which include the Company.

On January 12, 2010, Aneel published Normative Resolution 387, establishing that the balances of payments due for Free Energy and for Loss of Revenue, after completion of the process of collection of the RTE in distributors' retail supply tariffs, should be recalculated using a new methodology.

The final passthrough of Free Energy amounts will be the sum of the monthly differences, positive or negative, between the passthroughs for Free Energy made in accordance with certain defined criteria, and the passthroughs already made, plus financial remuneration at the Selic rate, from the date of occurrence of the difference up to the date of completion of the charging of the RTE within retail supply tariffs.

Table of Contents

As a result of the recalculation by Aneel of the amounts to be received by the Distributors, the Company recorded an amount of R\$ 36,388, corresponding to the amounts to be received by the Distributors, of which, up to September 2010, the company received the amount of R\$ 7,388.

The amounts to which Cemig GT is entitled are updated by the variation in the Selic rate plus 1.00% interest per year.

The conclusion of certain court proceedings in progress, brought by market agents, in relation to interpretation of the rules in force at the time of the transactions on the CCEE, could result in changes in the amounts recorded.

7. REGULATORY ASSETS AND LIABILITIES THE TARIFF REVIEW

FIRST TARIFF REVIEW

The first Review of the Transmission Tariff, for all of the Company's base of assets, was approved by the Council of Aneel on June 17, 2009. In it Aneel set the percentage for repositioning of the Company's Permitted Annual Revenue (RAP) at 5.35%, backdated to 2005.

On June 1, 2010, Aneel granted the Administrative Appeal filed by the Company, ordering repositioning of its first periodic Tariff Review from 5.35% to 6.96%, for the following reasons:

- (i) costs incurred in preparation of the evaluation report, in the amount of R\$ 978;
- (ii) alteration of the Net Remuneration Basis by R\$ 1,140;
- (iii) inclusion of the Sector Charges on the difference of amounts in Revenues applied for, of the last four cycles, and Updating of the Financial Amount, due to the alteration of the profile of Remuneration of Authorized Facilities, of R\$ 8,424.

Aneel additionally established a financial component, of R\$ 168,632, to be paid to the Company as the Adjustment Portion (PA) in 24 months. This amount is the backdated effect of the tariff repositioning over the period from July 1, 2005 through June 30, 2009, increased by the R\$ 10,542 arising from the Administrative Appeal. The first part, of R\$ 85,732, was incorporated into the adjustment for the 2009-10 cycle, and has been received in full. The second part, of R\$ 93,009, will be compensated in the 2010-11 adjustment.

Table of Contents**SECOND TARIFF REVIEW**

On June 8, 2010 Aneel homologated the result of the Company's Second Tariff Review, which set the repositioning of the Permitted Annual Revenue (RAP) at 15.88%, backdated to June 2009. This resulted in a requirement for reimbursement of R\$ 75,568 to the users of the Transmission System during the July 2010 to July 2011 tariff cycle. The Company recorded this amount as a reduction of Revenue in the second quarter of 2010.

As and when amounts of the Adjustment Portion, relating to the first and second Tariff Reviews, are received/discounted in the tariff, the Company transfers the corresponding amounts recorded in Assets and Liabilities to the Income statement.

	30/09/2010	30/06/2010
Revisão Tarifária da Transmissão 1ª Revisão		
Valores Homologados	158,090	158,090
Atualização Monetária pelo IGPM	2,475	2,868
Valores arrecadados	(96,557)	(78,932)
Total da 1ª Revisão Tarifária da Transmissão	64,008	82,026
Revisão Tarifária da Transmissão 2ª Revisão		
Valores Homologados	(64,585)	(64,585)
Atualização pelo IGPM	(126)	
Valores arrecadados	14,638	
Total da 2ª Revisão Tarifária da Transmissão	(50,073)	(64,585)
Ativo Circulante	68,468	91,954
Ativo Não Circulante	4,043	1,055
Passivo Circulante	(58,576)	(75,568)
	13,935	17,441

8. TAXES OFFSETABLE

	Consolidated		Holding company	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010
Current				
ICMS tax recoverable	39,050	40,397	36,865	38,677
Income tax	339,194	278,480	330,104	269,688
Social Contribution tax	118,866	81,689	118,137	80,866
Pasep tax	4,149	4,175	3,667	3,664
Cofins tax	19,046	19,072	16,815	16,800
Others	793	352	576	158
	521,098	424,165	506,164	409,853
Non-current				
ICMS tax recoverable	8,223	8,223	7,742	7,742
Income tax	2,893	2,373		
Pasep tax	23	495	23	495
Cofins tax	104	2,281	104	2,281

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

11,243	13,372	7,869	10,518
532,341	437,537	514,033	420,371

Table of Contents

The balances of income tax and Social Contribution tax refer to tax credits in corporate income tax returns (DIPJs) of previous years, and to advance payments made in 2010, which will be offset against federal taxes payable to be calculated for the year 2010, posted in Taxes and contributions.

The credits of ICMS tax and Pasep and Cofins taxes recoverable arise from acquisitions of fixed assets, and can be used for offsetting over 48 months.

9. TAX CREDITS

A) DEFERRED INCOME TAX AND SOCIAL CONTRIBUTION TAX:

The company has recorded credits of income tax, constituted at the rate of 25.00%, and Social Contribution tax, at the rate of 9.00%, as follows:

	30/09/2010	Consolidated	30/06/2010
Tax credits on temporary differences:			
Post-employment obligations	18,074		17,751
Provision for Pasep and Cofins taxes - Extraordinary Tariff Recomposition	2,392		1,741
Provision for doubtful receivables	643		643
Financial instruments	14,316		14,316
FX variation	35,585		35,585
Contingencies	2,070		1,786
Taxes with demandability suspended	6,221		3,962
Others	7,176		4,868
	86,477		80,652
Current assets	30,930		20,519
Non-current assets	55,547		60,133

At a meeting on March 23, 2010 the Board of Directors approved the technical study prepared by the CFO's department on forecasts for future profitability adjusted to present value, which show capacity for realization of the deferred tax asset in a maximum period of 10 years, as specified in CVM Instruction 371. This study was also submitted to the Audit Board, on March 4, 2010.

According to the Company's estimates, future taxable profits enable the deferred tax asset existing on June 30, 2010 to be realized as follows:

Table of Contents

	Consolidated 30/09/2010
2010	11,483
2011	25,702
2012	19,015
2013	13,084
2014 to 2015	9,965
2015 to 2017	3,614
2018 to 2020	3,614
	86,477

B) RECONCILIATION OF THE EXPENSE ON INCOME TAX AND THE SOCIAL CONTRIBUTION TAX:

This table shows the reconciliation of the nominal expense on income tax (rate 25%) and Social Contribution tax (rate 9%) with the actual, expense shown in the Income statement:

	Consolidated		Holding company	
	30/09/2010	30/09/2009	30/09/2010	30/09/2009
Profit before income tax and Social Contribution tax	1,187,687	1,467,654	1,156,684	1,467,252
Income tax and Social Contribution nominal expense	(403,814)	(499,003)	(393,273)	(498,866)
Tax effects applicable to:				
Interest on Equity	54,113	54,329	54,113	54,329
Employees profit shares	9,315	7,462	9,315	7,462
Tax incentive amounts	14,305	8,903	10,395	8,903
Equity gain (loss) on subsidiaries		(89)	27,509	(89)
Non-deductible contributions and donations	(2,630)	(1,796)	(2,630)	(1,796)
Adjustment in income tax and Social Contribution prior business year		(11,423)		(11,423)
Tax credits not recognized	690	384	690	384
Others	(1,122)	(625)	(4,259)	(360)
Income tax and Social Contribution tax	(329,143)	(441,858)	(298,140)	(441,456)

CORPORATE INCOME TAX INCENTIVES ENJOYED BY TRANSMISSORA ALIANÇA DE ENERGIA ELÉTRICA S.A. TAESA

The National Integration Ministry, through Adene, the federal Agency for Development of the Northeast; and Ada, the federal Agency for the Development of the Amazon Region, has issued official position statements granting some of the subsidiaries of Taesa tax benefits of reduction of 75% in income tax payable, for the activity carried out in the region to which the benefits apply.

Table of Contents**10. DEPOSITS LINKED TO LEGAL ACTIONS**

Deposits linked to legal actions are mainly related to contingencies for employment-law litigation and tax obligations.

The main payments into court in relation to tax obligations relate to income tax withheld at source on Interest on Equity, and to the ICMS tax relating to its exclusion from the amount taxable by PIS and Cofins tax.

	Consolidated		Holding company	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010
Employment law cases	34,505	34,440	34,427	34,362
Tax obligations				
Income tax on Interest on Equity	8,014	8,014	8,014	8,014
Pasep and Cofins	69,382	60,440	69,095	60,153
Others	1,835	1,835	988	988
Others	1,719	1,717	914	914
	115,455	106,446	113,438	104,431

The balances of deposits paid into court in relation to the Pasep and Cofins taxes have a corresponding provision recorded in Taxes, charges and contributions. For more details, please see Explanatory Note 15.

Table of Contents

11. INVESTMENTS

	Consolidated		Holding company	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010
In Subsidiary and Jointly-controlled subsidiaries				
Hidrelétrica Cachoeirão S.A.			22,964	23,887
Guanhães Energia S.A.			10,298	10,261
Hidrelétrica Pipoca S.A			16,739	17,087
Cemig Baguari Energia S.A.			7	6
Baguari Energia S.A.			181,373	181,115
EBTE			97,118	91,385
Central Eólica Praias de Parajuru S.A.			30,960	32,093
Central Eólica Volta do Rio S.A.			60,428	58,734
Central Eólica Praias de Morgado S.A.			26,813	26,549
TAESA			750,512	720,766
Transmissora Alterosa			375,027	366,879
Transmissora Alvorada			484,098	473,577
Madeira Energia S.A			17,906	
Lightger			37,439	
Goodwill on acquisition of stake in TAESA			380,341	383,547
Goodwill on acquisition of the stake in Praias de Parajuru			29,151	29,606
Goodwill on acquisition of the stake in Volta do Rio			26,910	28,548
Goodwill on acquisition of stake in Praias de Morgado			41,058	42,238
Others	1,573	1,737	1,574	1,738
	1,573	1,737	2,590,716	2,488,016

A) THE MAIN INFORMATION ON THE INVESTEES IS AS FOLLOWS:

Jointly-controlled subsidiaries	No. of shares	Stake, %	At September 30, 2010		January to September 2010	
			Registered capital	Stockholders equity	Dividends	Profit (Loss)
Hidrelétrica Cachoeirão	35,000,000	49.00	35,000	46,865	2,622	8,516
Guanhães Energia	52,000,000	49.00	19,608	21,016		1,408
Hidrelétrica Pipoca	40,610,000	49.00	40,610	34,161		2,971
Cemig Baguari Energia	1,000	100.00	1	7		(17)
Madeira Energia	359,100,000	10.00	359,100	179,056		(131,195)
Baguari Energia	10,000	69.39	10	261,346		(119)
EBTE	198,200,000	49.00	198,200	198,199		
Central Eólica Praias de Parajuru	70,560,000	49.00	70,560	63,184		(8,250)
Central Eólica Volta do Rio	117,230,000	49.00	117,230	123,322		(588)
Central Eólica Praias de Morgado	52,960,000	49.00	52,960	54,721		(1,599)
Lightger	70,085,000	49.00	70,085	76,406		447
TAESA	263,498,907	32.27	1,312,535	2,112,015		238,062
Transmissora Alterosa	641,026,832	36.23	1,023,155	1,035,035		14,992
Transmissora Alvorada	471,647,403	74.50	633,084	649,796		16,713

Table of Contents

Jointly-controlled subsidiaries	No. of shares	Stake, %	At September 30, 2009		January to September 2009	
			Registered capital	Stockholders equity	Dividends	Profit (Loss)
Hidrelétrica Cachoeirão	35,000,000	49.00	35,000	44,856		9,662
Guanhães Energia	52,000,000	49.00	19,608	20,687		1,080
Hidrelétrica Pipoca	39,055,000	49.00	39,055	37,574		(640)
Madeira Energia	100,000	10.00	100	(38,661)		(38,761)
Cemig Baguari Energia	1,000	100.00	1	59		(38)
Baguari Energia	1,000,000	69.39	10	250,835		
EBTE	110,000,000	49.00	110,000	110,000		
Central Eólica Praias de Parajuru S.A.	70,560,000	49.00	70,560	69,726		(834)
Central Eólica Volta do Rio S.A.	117,230,000	49.00	117,230	116,678		(564)
Central Eólica Praias de Morgado S.A.	52,960,000	49.00	52,960	52,744		(216)

The movement of investments in subsidiaries is as follows:

	30/06/2010	Equity gain (loss)	Injections of capital / acquisitions	Dividends proposed	Others	30/09/2010
Hidrelétrica Cachoeirão	23,887	1,699		(2,622)		22,964
Guanhães Energia	10,261	37				10,298
Hidrelétrica Pipoca	17,087	(353)			5	16,739
Cemig Baguari Energia	6				1	7
Madeira Energia		(2,893)	35,900		(15,101)	17,906
Baguari Energia	181,115	78	180			181,373
EBTE	91,385		5,733			97,118
Central Eólica Praias de Parajuru	32,093	(1,206)	73			30,960
Central Eólica Volta do Rio	58,734	174	1,520			60,428
Central Eólica Praias de Morgado	26,549	(398)	662			26,813
Taesa	720,766	29,746				750,512
Transmissora Alterosa	366,879	8,148				375,027
Transmissora Alvorada	473,577	10,521				484,098
Lightger		185	37,254			37,439
	2,002,339	45,738	81,322	(2,622)	(15,095)	2,111,682

b) Goodwill on acquisitions of equity interests

The goodwill on acquisition of the companies by Cemig GT, that is to say the difference between the amount paid for the jointly-controlled subsidiaries and the book value of the stake in their stockholders' equity, arises from the added value arising from operation of the concessions. These items of goodwill will be amortized over the remaining period of validity of the concessions.

Table of Contents**c) Acquisition of equity interest - Lightger SA**

The Company acquired from Light.S.A, on August 18, 2010, 49% of the registered and voting capital of Lightger, a special purpose company subsidiary of Light, holder of authorization for commercial operation of the Paracambi Small Hydro Plant. The Company paid, for the acquisition, R\$ 19,960 representing 25,939,013 common shares in Lightger. There was no goodwill from this transaction to be registered.

12. FIXED ASSETS

Holding company	Historic cost	30/09/2010 Accumulated depreciation	Net value	30/06/2010 Net value
In service	9,205,567	(4,070,383)	5,135,184	5,180,652
- Generation	6,762,717	(3,152,105)	3,610,612	3,641,455
Land	196,327		196,327	196,325
Reservoirs, dams and water courses	3,673,330	(1,501,088)	2,172,242	2,190,545
Buildings, works and improvements	780,556	(383,993)	396,563	401,295
Machinery and equipment	2,107,610	(1,262,641)	844,969	852,738
Vehicles	2,333	(1,982)	351	387
Furniture and utensils	2,561	(2,401)	160	165
- Transmission	1,352,949	(720,849)	632,100	638,748
Land	2,139		2,139	2,139
Buildings, works and improvements	108,658	(63,662)	44,996	45,936
Machinery and equipment	1,240,155	(656,059)	584,096	589,946
Vehicles	980	(276)	704	553
Furniture and utensils	1,017	(852)	165	174
- Management	69,899	(40,780)	29,119	30,488
Land	458		458	458
Buildings, works and improvements	13,896	(7,960)	5,936	6,062
Machinery and equipment	32,006	(21,058)	10,948	11,266
Vehicles	20,546	(8,872)	11,674	12,595
Furniture and utensils	2,993	(2,890)	103	107
- Activities Not Linked to the Concession	1,020,002	(156,649)	863,353	869,961
Land	50,820		50,820	50,820
Reservoirs, dams and water courses	282,318	(39,418)	242,900	244,399
Buildings, works and improvements	193,861	(30,128)	163,733	165,088
Machinery and equipment	491,983	(86,603)	405,380	409,113
Vehicles	57	(41)	16	17
Furniture and utensils	963	(459)	504	524
In progress	257,862		257,862	242,345
- Generation	112,836		112,836	106,112
- Transmission	136,257		136,257	129,176
- Management	6,419		6,419	5,041
- Activities Not Linked to the Concession	2,350		2,350	2,016
Total fixed assets	9,463,429	(4,070,383)	5,393,046	5,422,997
Special Obligations linked to the concession	(50,026)	324	(49,702)	(49,820)
Net fixed assets Holding company	9,413,406	4,070,059	5,343,344	5,373,177

Table of Contents

		30/09/2010		30/06/2010
Subsidiaries	Historic cost	Accumulated depreciation	Net value	Net value
In service	2,007,362	(324,649)	1,682,713	1,591,582
- Generation	391,097	(8,058)	383,039	290,423
- Transmission (*)	1,607,641	(314,435)	1,293,206	1,294,456
- Management	6,242	(1,887)	4,355	4,531
- Non-connected activities	2,382	(269)	2,113	2,172
In progress	1,059,117		1,059,117	992,626
- Generation	657,311		657,311	602,843
- Transmission	213,692		213,692	203,718
- Management	6,698		6,698	4,902
- Non-connected activities	181,416		181,416	181,163
Total fixed assets subsidiaries	3,066,479	(324,650)	2,741,830	2,584,208
Special Obligations linked to the concession	(1,101)		(1,101)	(1,052)
Net fixed assets Subsidiaries	3,065,378	(324,650)	2,740,729	2,583,156
Net fixed assets Consolidated	12,478,781	(4,394,709)	8,084,072	7,956,333

(*) The increase in Transmission Assets in the quarter substantially comprises the increase of the stockholding interest in Taesa.

Special Obligations Linked to the Concession refers basically to contributions by consumers for carrying out of works necessary to meet requests for supply of electricity.

The company has not identified any indications of recoverable loss of value of its fixed assets. The concession contracts specify that at the end of the period of each concession the Concession-granting Power will decide the amount to be indemnified to the Company. As a result Management believes that the accounting value of fixed assets that are not depreciated at the end of the concession period will be reimbursable by the Concession-granting Power.

Under Articles 63 and 64 of Decree 41019 of February 26, 1957, goods and facilities used in generation and transmission are linked to those services, and cannot be removed, disposed of, assigned or given in mortgage guarantee without the prior express authorization of the Regulator. Aneel Resolution 20/99 provides regulations for de-linking of assets of public electricity service concessions. These include grant of prior authorization for de-linking of assets that are not appropriate for serving the concession and are destined for disposal, but requiring the proceeds to be deposited in a linked bank account, to be applied in the concession.

Table of Contents

13. INTANGIBLE

Holding company	Balance on 30/06/2010	Additions	Written off	Amortizations	Transfers	Balance on 30/09/2010
In service Useful life defined	22,629	700	(109)	(306)		22,914
Software use rights	5,181	399	(109)	(306)		5,165
Brands and patents	4					4
Temporary easements	17,444	301				17,745
In progress	3,324	284			(745)	2,863
Assets in formation	3,324	284			(745)	2,863
TOTAL, INTANGIBLE	25,953	984	(109)	(306)	(745)	25,777

Consolidated	Balance on 30/06/2010	Additions	Written off	Amortizations:	Transfers	Balance on 30/09/2010
In service Useful life defined						
Software use rights	5,203	689	(109)	(306)		5,477
Brands and patents	22	5				27
Temporary easements	34,174	4,085				38,259
Others	1,742	2,366				4,108
Right to commercial operation of public service concession						
Praia do Morgado Wind Farm	42,238		(662)	(518)		41,058
Praias de Parajuru Wind Farm	29,607		(74)	(382)		29,151
Volta do Rio Wind Farm	28,548		(1,520)	(117)		26,911
Transmissora Aliança de Energia S.A.	1,198,009			(15,971)		1,182,038
Intangible, in service, total	1,339,543	7,145	(2,365)	(17,294)		1,327,029
In progress						
Assets in formation	6,145	406			(745)	5,806
Intangible, in progress, total	6,145	406			(745)	5,806
TOTAL INTANGIBLE ASSETS, CONSOLIDATED	1,345,688	7,551	(2,365)	(17,294)	(745)	1,332,835

The intangible assets Software use rights, Brands and patents, Temporary easements, and Others, are amortizable by the linear method, and the rates used are those defined by Aneel Normative Resolution 367/09, of June 2, 2009.

The Company has not identified indications of loss of recoverable value of its intangible assets that have defined useful life, and are being amortized over the period of the concession or over periods specified by Aneel.

Table of Contents

The amount of intangible assets in service that had been totally depreciated was R\$ 19,244 on December 30, 2010 (and R\$ 19,207 on June 30, 2010).

14. SUPPLIERS

	Consolidated		Holding company	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010
Current				
Wholesale supply and transport of electricity				
Wholesale market CCEE	17,270	2,330	17,270	2,330
Cemig D	3,090	3,122	3,090	3,122
Furnas	3,748	4,068	3,748	4,068
CTEEP Cia. Trans. Energia Elétrica Paulista	3,011	3,051	3,011	3,051
CHESF Cia. Hidroelétrica do São Francisco	2,528	2,783	2,528	2,783
Eletronorte Centrais Elétricas do Norte do Brasil	2,347	2,354	2,347	2,354
Eletrosul Centrais Elétricas	1,870	2,128	1,870	2,128
Final passthrough of the RTE	9,669		9,669	
Other generators and distributors	49,918	46,232	45,941	40,808
	93,451	66,068	89,474	60,644
Materials and services	40,034	74,352	20,064	27,551
	133,485	140,420	109,538	88,195

The conclusion of certain court proceedings in progress, brought by market agents, in relation to interpretation of the rules in force at the time of the realization of the transactions in the ambit of purchases of Free Energy during the period of rationing, may result in changes in the amounts recorded. Please see remarks in Explanatory Note 19.

Table of Contents**15. TAXES, CHARGES AND CONTRIBUTIONS**

	Consolidated		Holding company	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010
Current				
Income tax	246,317	165,092	244,569	161,022
Social Contribution tax	88,971	58,863	86,615	56,491
ICMS tax	27,842	31,998	27,474	31,769
Cofins tax	22,908	21,671	21,817	20,787
Pasep tax	10,233	9,962	9,993	9,770
Social security system	3,583	3,497	3,156	3,147
Others	16,408	2,504	15,098	1,503
	416,262	293,587	408,722	284,489
Deferred obligations				
Income tax	10,023	13,841	10,023	13,841
Social Contribution tax	3,608	4,983	3,608	4,983
Cofins tax	3,046	4,208	3,046	4,208
Pasep tax	661	914	661	914
	17,338	23,946	17,338	23,946
	433,600	317,533	426,060	308,435
Non-current				
Cofins tax	59,278	51,852	59,278	51,852
Pasep tax	12,869	11,257	12,869	11,257
	72,147	63,109	72,147	63,109
Deferred obligations				
Income tax	61,874	61,345	61,874	61,341
Social Contribution tax	22,274	22,084	22,274	22,082
	84,148	83,429	84,148	83,423
	156,295	146,538	156,295	146,532
	589,895	464,071	582,355	454,967

Deferred obligations under *Current* are basically the assets and liabilities linked to the General Agreement for the Electricity Sector and other regulatory issues, and become due as and when those assets and liabilities are realized.

The *non-current* deferred obligations for income tax and the Social Contribution tax refer substantially to the recording of financial instruments (FX variation, and hedge transactions) by the cash method, which are payable as and when realized, by payment or redemption.

The *deferred, non-current* Pasep and Cofins liabilities refer substantially to assets and liabilities linked to regulatory issues, which are payable as and when the those assets or liabilities are realized.

Table of Contents

The *non-current* obligations for Pasep and Cofins taxes refer to the legal action challenging the constitutionality of the inclusion of the amount of ICMS tax as inside the taxable amount for these taxes, and applying for offsetting of the amounts paid in the last 10 years. The Company obtained a Court injunction enabling it not to make the payment and authorizing payment into Court starting from 2008.

16. LOANS, FINANCINGS AND DEBENTURES

FINANCING SOURCES	Principal maturity	Annual financial cost (%)	Currency	Current	Consolidated		06/30/2010 Total
					09/30/2010 Non-current	Total	
FOREIGN CURRENCY							
B.N.P. Paribas	2012	5.89	EURO	2,596	1,286	3,882	5,022
BRAZILIAN CURRENCY							
Banco do Brasil S.A.	2012	110.00 do CDI	R\$	274,776	484,111	758,887	737,676
Banco do Brasil S.A.	2013	CDI + 1.70	R\$	28,896	59,305	88,201	88,108
Banco do Brasil S.A.	2013	107.60 do CDI	R\$	1,344	30,000	31,344	30,487
Banco do Brasil S.A.	2014	104.10 do CDI	R\$	40,649	900,000	940,649	915,748
Banco Itaú BBA	2013	CDI + 1.70	R\$	53,401	109,640	163,041	174,802
Banco Votorantim S.A.	2010	113.50 do CDI	R\$	25,901		25,901	25,154
Banco Votorantim S.A.	2013	CDI + 1.70	R\$	784	1,551	2,335	3,192
Brazilian Development Bank (BNDES)							
Bradesco S.A	2026	TJLP+2.34	R\$	8,035	113,189	121,224	124,174
Bradesco S.A	2013	CDI + 1.70	R\$	46,331	97,687	144,018	139,745
Bradesco S.A	2014	CDI + 1.70	R\$	608	1,365	1,973	1,914
Debêntures (1)	2011	104.00 do CDI	R\$	21,029	238,816	259,845	252,973
Debentures Minas Gerais state gov t (1) (2)							
Debêntures (1) (3)	2031	IGP-M	R\$		40,476	40,476	39,301
Debêntures (1) (3)	2015	IPCA + 7.68(*)	R\$	62,764	1,169,832	1,232,596	1,211,037
Debêntures (1) (3)	2015	IPCA + 7.68(*)	R\$	(475)	(1,568)	(2,043)	(2,163)
Debêntures (1) (3)	2012	CDI + 0.90(*)	R\$	114,794	1,566,000	1,680,794	1,634,250
Debêntures	2012	CDI + 0.90(*)	R\$	(1,643)	(482)	(2,125)	(2,539)
ELETRÓBRÁS							
	2013	FINEL + 7.50 a 8.50	R\$	12,512	27,110	39,622	42,574
Santander do Brasil S.A	2013	CDI + 1.70	R\$	7,636	14,857	22,493	29,420
UNIBANCO S.A	2013	CDI + 1.70	R\$	79,465	93,852	173,317	188,280
BNDES (3)	2033	TJLP+2.40	R\$		352,862	352,862	313,435
Debêntures(3)	2013	IPCA	R\$		175,735	175,735	172,820
CEF (Federal Savings Bank)							
CEF S/A	2022	TJLP+3.50	R\$	8,776	85,297	94,073	67,111
CEF S/A	2021	TJLP+3.50	R\$	5,241	49,355	54,596	55,319
CEF S/A	2022	TJLP+3.50	R\$	6,390	61,236	67,626	93,235
Brazilian Development Bank (BNDES)							
Syndicate of Banks	2016	TJLP	R\$	53,977	355,764	409,741	261,850
Syndicate of Banks	2010	113% do CDI	R\$				189,227
Brazilian Development Bank (BNDES)							
DEBENTURES	2024	TJLP +2.56	R\$	4,979	66,883	71,862	52,589
DEBENTURES	2015	CDI +1.30%	R\$	4,629	195,592	200,221	111,677
DEBENTURES	2015	IPCA+7.91	R\$	1,840	143,001	144,841	80,713
BNDES	2013	TJLP	R\$	11,765	82,273	94,038	86,489
Sindicato Bancos	2010	113% do CDI	R\$				62,509
Others		Diversos	R\$	19,126	148,039	167,165	217,401

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Debt in Brazilian currency	893,530	6,661,778	7,555,308	7,398,508
OVERALL TOTAL, CONSOLIDATED	896,126	6,663,064	7,559,190	7,403,530

-
- (1) Nominal, unsecured, book-entry debentures not convertible into shares, without preference.
 - (2) Contracts adjusted to present value, as per changes to the Corporate Law made by Law 11638/07.
 - (3) Contracts with rates and amounts adjusted in accordance with CPC 08.

Table of Contents

(*) Contractual rate.

(**) Effective rate of the cost of the transaction.

The consolidated composition of loans, by currency and indexor, with the respective amortization, is as follows:

	2010	2011	2012	2013	2014	2015	2016	2017 and subsequent years	Total
Currency									
Euro	22	2,573	1,287						3,882
	22	2,573	1,287						3,882
Indexor *									
UMBndes	1,401	5,383	5,932	6,536	7,100	7,778	7,891	115	42,136
IGP-M								40,476	40,476
Finel	3,128	12,512	12,512	11,470					39,622
IPCA	52,252	12,053	115,032	493,783	433,640	445,948			1,552,708
CDI	605,497	662,205	2,271,362	558,605	367,963	67,540	1,185		4,534,357
URTJ	25,901	101,239	107,355	113,182	136,582	142,678	196,476	522,596	1,346,009
	688,179	793,392	2,512,193	1,183,576	945,285	663,944	205,552	563,187	7,555,308
	688,201	795,965	2,513,480	1,183,576	945,285	663,944	205,552	563,187	7,559,190

* UMBNDES = BNDES monetary unit

IGP M = IGP M inflation index

Finel = Eletrobrás internal Finel index

IPCA = Expanded Consumer Price Index.

CDI = Interbank CD rate.

URTJ = Interest Rate Reference Unit

The variations in the principal currencies and indexors used for monetary updating of Loans and financings were as follows:

Currency	Change in quarter ended 30/09/2010 %	Change in full year 2010 %	Indexor	Change in quarter ended 30/09/2010 %	Change in full year 2010 %
			IGP-M	2.09	7.89
Euro	4.81	-7.85	Finel	0.41	1.54
			CDI	2.57	6.97

Table of Contents

The movement in Loans and financings is as follows:

	Consolidated	Holding company
Balance at June 30, 2010		
Initial balance of subsidiary acquired	7,403,529	5,648,676
Loans and financings obtained	403,511	7,035
Monetary and FX variation	(699)	1,768
Financial charges provisioned	187,874	146,642
Adjustment to present value	(1,972)	(1,972)
Financial charges paid	(58,319)	(19,130)
Amortization of financings	(373,558)	(40,552)
Others	(1,176)	534
Balance on September 30, 2010	7,559,190	5,743,001

RESTRICTIVE COVENANT CLAUSES

Cemig GT has contracts for loans and financings with restrictive covenant clauses requiring compliance at the end of each calendar half-year (June 30 and December 31). On June 30, 2010, some clauses were not complied with. For this purpose, the company obtained consent from its creditors, on that date, that they would not exercise their rights to demand immediate or early payment of amounts owed up until June 30, 2011.

The financing contracts of Taesa have restrictive covenants relating to debt servicing coverage indices. On September 30, 2010, Taesa and its subsidiaries had debt servicing coverage indices that were compliant with the limits established in the Contract.

Madeira Energia has a loan from the BNDES and Banco da Amazônia S.A with restrictive covenant clauses that were fully complied with on September 30, 2010.

Table of Contents

Table of Contents**17. REGULATORY CHARGES**

	Consolidated		Holding company	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010
Global Reversion Reserve RGR	17,549	18,488	16,650	17,581
Fuel Consumption Account CCC	8,633	5,066	8,633	5,066
CDE Energy Development Account	6,173	5,949	6,173	5,949
Aneel inspection charge	1,605	1,783	1,605	1,605
Alternative Energy Program Proinfa	3,286	3,187	3,286	3,187
National Scientific and Technological Development Fund FNDCT	2,374	1,825	2,082	1,666
Research and Development	80,306	75,943	74,481	70,316
Energy System Expansion Research	1,187	963	1,041	833
	121,113	113,204	113,951	106,203
Current liabilities	49,410	47,794	42,248	40,793
Non-current liabilities	71,703	65,410	71,703	65,410

18. POST-EMPLOYMENT OBLIGATIONS

The Company is one of the sponsors of the Forluminas Social Security Foundation - Forluz, a non-profit legal entity whose object is to provide its associates and participants and their dependents and beneficiaries with a financial income supplementing retirement and pension, in accordance with the private pension plan to which they are linked.

Forluz makes the following supplementary pension benefit plans available to its participants:

The Mixed Benefits Plan (Plan B): This plan operates as a defined-contribution plan at the phase of accumulation of funds, for retirement benefits for normal time of service, and as a defined-benefit plan for disability or death of participants still in active employment, and for receipt of benefits for time of contribution. The Sponsors match the basic monthly contributions of the participants. This is the only plan open for joining by new participants.

Of Cemig GT's contribution, 27.52% goes to the portion with defined benefit characteristics, relating to coverage for invalidity or death of a participant still working, being used for amortization of the defined obligations through an actuarial calculation. The remaining 72.48%, relating to the portion of the plan with defined-contribution characteristics, goes to the nominal accounts of the participants and is recognized in the current income statement as and when the Company makes payments, under Personnel expenses.

Table of Contents

Hence, the obligations for payment of supplementary pension benefits under the Mixed Plan, with defined contribution characteristics, and their respective assets, in the amount of R\$ 664,491, are not presented in this Explanatory Note.

Pension Benefits Balances Plan (Plan A): This includes all participants, currently employed and assisted, who opted to migrate from the former Defined Benefit Plan, and are entitled to a benefit proportional to those balances. For participants who are still working, this benefit has been deferred to the retirement date.

Defined Benefit Plan: This is the benefit plan adopted by Forluz up to 1998, which complements the amount of the Official Social Security benefit so as to result in the average real salary of the employee's last three years of activity in the Company. Two active employees and ten retirees or pension holders are inscribed in this plan.

Independently from the plans made available by Forluz, Cemig GT also maintains payments for part of the life insurance premium for retirees, and contributes to a health plan and a dental plan for the employees, retirees and dependents, administered by Forluz.

Separation of the Health Plan

On August 26, 2008 the Executive Council of Forluz, complying with orders issued by the Private Pension Plans Authority (SPC), decided to transfer management of the Cemig Integrated Health Plan (PSI) to a separate entity to be created for that purpose. The reason for the decision was the SPC's belief that it would be impossible to maintain those participants in the Health Plan who were not also inscribed in the pension and retirement plans. To protect the interests of the participants, and also to comply with the SPC's requirement, Forluz opted to separate the activities, keeping the present dental and pension plans within itself. The process of separation of the Health Plan was completed in September 2010; as a result, on October 1 the Health Plan began to be managed by Cemig Saúde, with all the existing benefits and coverage being maintained.

Table of Contents

Amortization of the actuarial obligations

Part of the actuarial obligation for post-employment benefits, in the amount of R\$ 197,846 on September 30, 2010 (R\$ 202,589 on June 30, 2010), was recognized as an obligation payable by the Company and is being amortized up to June 2024, through monthly installments, calculated by the system of constant installments (known as the Price table). A part of the amounts is adjusted annually based on the actuarial index of the Defined Benefit Plan (the index for salary adjustment of the employees of Cemig GT, excluding productivity); and, for the Balances Plan, is adjusted by the IPCA (Expanded National Consumer Price) Index published by Ipead, plus 6% per year.

The liabilities and expenses recognized by the Company in connection with the Supplementary Retirement Plan, Health Plan and Life Insurance Plan are adjusted in accordance with the terms of CVM Decision 371/00 and an Opinion prepared by independent actuaries. As a result, the financial updating of the obligation in the debt agreed with Forluz mentioned in the previous paragraph does not produce accounting effects in the Income statement of Cemig GT. The amounts recognized on September 30, 2010 are presented below.

The movement in Net liabilities has been as follows:

	Pension plans and retirement supplement plans	Health plan	Dental plan	Life insurance	Total
Net liabilities on June 30, 2010	52,110	85,893	4,688	111,732	254,423
Expense recognized in the Income statement	1,382	3,772	224	2,351	7,729
Contributions paid	(7,778)	(3,115)	(44)	(587)	(11,524)
Net liabilities on September 30, 2010	45,714	86,550	4,868	113,496	250,628
Current liabilities	17,526				17,526
Non-current liabilities	28,188	86,550	4,868	113,496	233,102

19. CONTINGENCY PROVISIONS

The Company makes contingency provisions for lawsuits in which the chances of loss are assessed as probable, as follows:

Table of Contents

	Holding company			
	Balance on 30/06/2010	Additions (Reversals)	Written off	Balance on 30/09/2010
Employment-law cases				
Various	484		(25)	459
Personal damages re Tariff increases				
Environmental	3,279		(172)	3,107
Other	1,469	809		2,278
	4,748	809	(172)	5,385
Tax matters				
Other		87		87
Regulatory				
Aneel	21	137		158
Total	5,253	1,033	(197)	6,089

	Consolidated			
	Balance on 30/06/2010	Additions (Reversals)	Written off	Balance on 30/09/2010
Employment-law cases				
Various	484		(25)	459
Personal damages re Tariff increases				
Environmental	4,049		(172)	3,877
Other	1,571	971		2,542
	5,620	971	(172)	6,419
Tax matters				
Other		86		86
Regulatory				
Aneel	21	137		158
Total	6,125	1,194	(197)	7,122

Environmental administrative proceedings

Cemig GT was served an infringement notice by the Minas Gerais State Forests Institute (IEF), alleging that it omitted to take measures to protect the fish population, causing fish deaths, as a result of the flow and operation of the machinery of the Três Marias Hydroelectric Plant. The Company presented a defense, and rates the risk of loss in this action as probable, in the amount of R\$ 3,107 which is duly provisioned.

Legal actions with risk of loss classified as possible

Cemig GT and its subsidiaries are disputing legal actions of an employment-law, civil or tax nature, the chances of loss in which have been estimated as possible. These are periodically reassessed, and do not require the constitution of a provision in the Income statement. They are as follows:

Table of Contents

Social Security and tax obligations – Indemnity for the Anuênio

In 2006, Cemig GT paid an indemnity to its employees, in the amount of R\$ 41,660, in exchange for their rights to future payments known as the Anuênio, which would have been incorporated into salaries over a future period. The company did not pay income tax nor Social Security contributions in relation to these amounts because it considered that these obligations are not applicable to amounts paid as an indemnity. However, to avoid the risk of a future fine arising from a differing interpretation by the federal tax authority and the National Social Security Institution (INSS), the Company decided to apply for an order of Mandamus, which allowed it to pay the potential obligations on this amount into Court, a total of R\$ 28,716 (Note 10). This is posted in Deposits connected to legal actions. The Company believes it has arguments of merit for defense. Thus, no provision has been made for any losses in this matter.

Regulatory contingency – CCEE

In an action dating from August 2002, AES Sul Distribuidora has challenged in the courts the criteria for accounting of electricity sale transactions in the wholesale electricity market during the period of rationing. It obtained a judgment in its favor in February 2006, which orders Aneel, working with the CCEE, to comply with the claim by the Distributor and recalculate the settlement of the transactions during the rationing period leaving out of account Aneel's Dispatch No. 288/2002. This was to be put into effect in the CCEE starting in November 2008, resulting in an additional disbursement for Cemig, for the expense on purchase of energy in the short term market, in the CCEE, in the amount of approximately R\$ 106,364 at September 30, 2010 (R\$ 103,718 on June 30, 2010). On November 9, 2008 the Company obtained an injunction in the Regional Federal Appeal Court suspending the obligatory nature of the requirement to pay into court the amount owed arising from the Special Financial Settlement carried out by the CCEE. Due to the above, no provision is constituted for this dispute, since the Company believes it has arguments on the merit for defense against this claim. It rates the chances of loss in this matter as possible.

20. STOCKHOLDERS' EQUITY

On September 30, 2010 the registered capital of Cemig GT was R\$ 3,296,785, represented by 2,896,785,358 nominal common shares, without par value, wholly owned by Cemig.

Table of Contents

On September 29, 2010 the Executive Board approved payment of Interest on Equity in the amount of R\$ 89,278, on account of the minimum obligatory dividend, to stockholders whose names were on the Company's Nominal Share Registry on September 28, 2010. This brings the total allocation of Interest on Equity in the first nine months of 2010 to R\$ 159,156, with a tax benefit of R\$ 54,113.

21. REVENUE FROM SUPPLY OF ELECTRICITY

This table shows supply of electricity by type of consumer:

	Number of consumers		Consolidated (Not reviewed by external auditors) MWh		R\$	
	30/09/2010	30/09/2009	30/09/2010	30/09/2009	30/09/2010	30/09/2009
Industrial	182	138	13,617,217	12,161,980	1,526,629	1,308,430
Commercial	15	1	36,010	3,441	6,414	9,604
Retail supply not invoiced, net					20,391	(19,723)
	197	139	13,653,227	12,165,421	1,553,434	1,298,311
Wholesale supply to other concession holders (*)	48	44	10,958,888	11,514,114	1,032,260	1,216,570
Transactions in energy on the CCEE			2,401,305	1,577,657	90,312	117,022
Sales under the Proinfa program			39,400		10,811	
Total	245	183	27,052,820	25,257,192	2,686,817	2,631,903

(*) Includes Regulated Market Electricity Sale Contracts (CCEARs) and bilateral contracts with other agents.

22. REVENUE FROM USE OF THE NETWORK

This is the tariff charged to agents in the electricity sector, including Free Consumers connected to the high voltage network, for use of the basic transmission grid owned by the Company, which is part of the Brazilian national grid. Supply of electricity to the Brazilian grid system is recorded when it takes place, and invoiced monthly, in accordance with the payments specified by the concession contract. Under some of these contracts the revenue to be earned in the last 15 years of the concession will be 50% less than in the first 15 years. The Company recognizes the payments under these concessions in accordance with each governing contract.

Table of Contents

	Consolidated	
	30/09/2010	30/09/2009
Revenue from use of the basic network	695,061	402,351
System connection revenue	77,101	97,395
Review of the transmission tariff	(64,586)	136,657
	707,576	636,403

	Holding company	
	30/09/2010	30/09/2009
Revenue from use of the basic network	425,375	402,351
System connection revenue	77,101	97,395
Review of the transmission tariff	(64,586)	136,657
	437,890	636,403

The amounts recorded under Transmission Tariff Review are described in more detail in Explanatory Note 7.

23. DEDUCTIONS FROM OPERATIONAL REVENUES

	Consolidated		Holding company	
	30/09/2010	30/09/2009 Reclassified	30/09/2010	30/09/2009 Reclassified
Taxes on revenue				
ICMS tax	270,375	241,975	269,026	240,498
Cofins tax	240,247	231,325	231,010	231,031
PIS and Pasep taxes	52,153	55,434	50,152	55,370
ISS value added tax on services	458	365	438	365
Others				
	563,233	529,099	550,626	527,264
Charges to the consumer				
Global Reversion Reserve RGR	70,590	68,028	64,056	68,028
CDE Energy Development Account	27,145	20,610	27,145	20,610
Fuel Consumption Account CCC	28,892	18,513	28,892	18,513
Research and Development P&D	11,419	10,010	8,861	10,010
National Scientific and Technological Development Fund FNDCT	8,861	9,883	8,861	9,883
Energy System Expansion Research EPE	4,430	4,942	4,431	4,942
Emergency Acquisition Charge	15,234	11,866	15,235	11,866
	166,571	143,852	157,481	143,852
	729,804	672,951	708,107	671,116

Table of Contents**24. OPERATIONAL COSTS AND EXPENSES**

	Consolidated		Holding company	
	30/09/2010	30/09/2009 Reclassified	30/09/2010	30/09/2009 Reclassified
Personnel	216,680	234,764	203,378	234,326
Post-employment obligations	23,183	21,999	23,183	21,999
Materials	13,124	10,303	12,071	10,022
Raw materials and inputs for generation		4,070		4,070
Outsourced services	104,183	88,241	80,185	87,658
Depreciation and amortization	222,150	169,904	168,104	168,838
Royalties for use of water resources	100,774	105,163	100,713	105,163
Operational (provisions /) reversals	(6,230)	911	(5,995)	911
Charges for the use of the basic transmission grid	192,809	208,356	199,287	208,356
Electricity bought for resale	242,334	116,716	242,270	116,227
Other operational expenses, net	70,306	36,291	63,440	35,457
	1,179,313	996,718	1,086,636	993,027

a) PERSONNEL EXPENSES	Consolidated		Holding company	
	30/09/2010	30/09/2009	30/09/2010	30/09/2009
Remuneration and salary-related charges and expenses	184,894	176,185	171,592	175,747
Supplementary pension contributions – Defined Contribution plan	11,060	11,408	11,060	11,408
Assistance benefits	18,932	18,463	18,932	18,463
	214,886	206,056	201,584	205,618
(-) Personnel costs transferred to Works in progress	(9,773)	(12,391)	(9,773)	(12,391)
	205,113	193,665	191,811	193,227
The PDV Temporary Voluntary Retirement Program	11,567	41,099	11,567	41,099
	216,680	234,764	203,378	234,326

The PDV Temporary Voluntary Retirement Program

In April 2009 the Company put in place a temporary Voluntary Retirement Program named the PDV which employees were able to join between April 22 and June 5, 2009.

Table of Contents

The financial incentive for employees who subscribed is an indemnity that varies between 3 and 16 times the value of the employee's monthly remuneration, according to specific criteria established in the Program's regulations, among which the main factor is the time of contribution remaining for qualification for full retirement benefits under the National Social Security program. Another of the incentives is payment of the contribution to the pension fund and the National Social Security System (INSS) payment up to the date when the employee would meet the requirements for retirement benefits under the INSS (limited to 5 years), and deposit of the extra payment of 40% on the balance of the FGTS fund (the payment that would be obligatory if the contract were being rescinded by the employer).

Additionally, the Company guarantees full payment of the costs of the group life insurance plan (for 6 months) and the health plan (for 12 months), from the date of the employee leaving the Company, which must be between June 2009 and September 2010.

A total of 249 employees of the Company subscribed to the program. An expense relating to the financial incentives, in the amount of R\$ 46,183, was recognized, mainly in 2009.

b) OUTSOURCED SERVICES	Consolidated		Holding company	
	30/09/2010	30/09/2009	30/09/2010	30/09/2009
Communication	4,789	3,096	3,514	3,085
Maintenance and conservation of facilities and equipment				
Electrical services	16,545	7,733	13,078	7,733
Building conservation and cleaning	13,058	12,582	13,180	12,578
Contracted labor	3,077	3,899	2,894	3,899
Freight and airfares	2,658	2,789	2,686	2,788
Accommodation and meals	4,496	3,687	3,715	3,664
Security services	7,793	6,300	6,770	6,300
Consultancy	7,787	6,447		6,325
Maintenance and conservation of furniture and utensils	2,162	2,082	2,150	2,082
Maintenance and conservation of vehicles	3,572	2,698	3,317	2,697
Electricity	3,166	3,345	2,787	3,342
Environment	11,530	9,486	11,175	9,486
Others	23,550	24,097	14,919	23,679
	104,183	88,241	80,185	87,658

Table of Contents**25. NET FINANCIAL EXPENSES**

	Consolidated		Holding company	
	30/09/2010	30/09/2009	30/09/2010	30/09/2009
FINANCIAL REVENUES				
Revenue from cash investments	178,687	90,774	165,529	89,995
Arrears penalty payments on electricity bills	4,376	1,452	4,372	1,452
Monetary updating on items under the General Agreement for the Electricity Sector	1,759	2,952	1,873	2,952
FX variations	1,155	34,208	1,155	34,208
Pasep and Cofins taxes on financial revenues	(402)	(248)	(388)	(248)
Gains on financial instruments (Note 27)	648	2,818	648	2,818
Adjustment to present value	16,277	1,486	16,277	1,486
Other	25,505	22,740	17,056	18,762
	228,005	156,182	206,522	151,425
FINANCIAL EXPENSES				
Costs of loans and financings	(467,224)	(220,754)	(394,067)	(216,601)
Monetary updating on loans and financings	(31,600)	(92)	(31,600)	(92)
FX variations	(744)	(10)	(732)	(10)
Monetary updating CCEE				
Losses on financial instruments (Note 27)	(480)	(40,303)	(480)	(40,303)
(Provision/) reversals for losses on transport of Free Energy		7,915		7,915
Adjustment to present value	(547)	(7,400)	(547)	(7,400)
Other	(45,500)	(43,472)	(31,277)	(37,913)
	(546,095)	(304,116)	(458,703)	(294,404)
NET FINANCIAL EXPENSES	(318,090)	(147,934)	(252,181)	(142,979)

26. TRANSACTIONS WITH RELATED PARTIES

As mentioned in Explanatory Note 1, **Cemig GT** is a wholly-owned subsidiary of Companhia Energética de Minas Gerais **Cemig**, of which the controlling stockholder is the government of the Brazilian State of Minas Gerais.

Cemig D and **Light** are also subsidiaries of Cemig.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Table of Contents

Cemig GT's principal balances and transactions with related parties are:

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010	30/09/2010	30/09/2009	30/09/2010	30/09/2009
CEMIG								
Current								
Interest on Equity, and dividends			186,234	110,347				
Affiliates and holding company				3				
Non-current								
Affiliates and holding company	2,671	2,663						
Cemig Distribuição S.A.								
Current								
Affiliates and holding company			196	261				
Revenue from electricity supply (1)	14,601	12,283	370	271	89,734	58,582	(3,757)	(17,808)
Charges for use of the network	14,333	15,297	3,186	3,122	97,670	30,798	(50,678)	(3,827)
Non-current								
Affiliates and holding company	228	228						
Light S.A.								
Current								
Revenue from electricity supply (1)			102	102	12,058	5,683	3,484	
Charges for use of the network	106	140	1	1	2,968	1,146	2,968	
Minas Gerais state government								
Current								
Taxes ICMS tax (4)	39,050	40,397	27,842	31,998	(270,375)	(241,975)		
Non-current								
Taxes offsetable ICMS (4)								
Debentures (2)			40,476	39,301				
Forluz								
Current								
Post-employment obligations (3)			17,526	18,340			(23,183)	(21,999)
Others			2,232	4,749				
Non-current								
Post-employment obligations(3)			233,102	236,083				
Personnel expenses (5)							(11,060)	(11,408)
Current administration expense (6)							(1,762)	(2,156)

Others

Non-current

Affiliates and
subsidiaries / parent
company

13

13

74

Table of Contents

Main material comments on the above transactions:

- (1) The Company has contracts for sale of electricity with Cemig Distribuição (Cemig Distribution, or Cemig D) and Light, arising from the 2005 public auction of current existing generation capacity, for 8 years supply, with annual price adjustment by the IGP-M inflation index.
- (2) Private issue of R\$ 120,000 in non-convertible debentures, value updated by the IGP M inflation index adjusted to present value, for completion of the Irapé hydroelectric plant, with redemption after 25 years from the issue date.
- (3) The contracts of Forluz are updated by the Amplified National Consumer Price Index (IPCA), calculated by the Brazilian Geography and Statistics Institute (IBGE) (see Explanatory Note 16) and will be amortized up to the business year of 2024.
- (4) The transactions with ICMS tax posted in the financial statements refer to transactions for sale of electricity and are carried out in accordance with the specific legislation of the State of Minas Gerais.
- (5) Cemig s contributions to the Pension Fund related to the employees participating in the Mixed Plan (see Explanatory Note 18), calculated on the monthly remunerations, in accordance with the Regulations of the Fund.
- (6) Funds for annual current administrative costs of the Pension Fund in accordance with the specific legislation of the sector. The amounts are estimated as a percentage of the Company s total payroll.

For more information on the main transactions, please see Explanatory Notes 8, 15, 16, 18, 21, 24 and 25.

27. FINANCIAL INSTRUMENTS

The Financial instruments used by the Company and its Subsidiaries are restricted to: Cash and cash equivalents, Consumers and traders, Loans and financings, Obligations under debentures, and currency swaps the gains and losses obtained on the transactions being registered in full by the accrual method.

The Company s financial instruments were recorded at fair value and are classified as follows:

Financial instruments, measured at fair value via the income statement: In this category are cash investments and derivative investments (mentioned in item b). They are valued at fair value and the gains or losses are recognized directly in the Income statement.

Receivables: Credits owed by consumers and traders are in this category. They are recognized at their nominal realization value, similar to the fair values.

Loans and financings, and Obligations under debentures: These are measured at the amortized cost using the effective interest rates method.

Table of Contents

A) MANAGEMENT OF RISKS

Corporate risk management is a management tool that is part of the practices of Corporate Governance, aligned with the process of Planning, which defines the strategic objectives of the Company's business.

The Company has a Financial Risks Management Committee, the purpose of which is to implement guidelines and monitor the financial risk of transactions that might negatively affect the Company's liquidity or profitability, recommending hedge protection strategies in relation to foreign exchange, interest rate and inflation risks. These have effects that are in line with the Company's strategy.

A key aim of the Financial Risks Management Committee is to give predictability to the Company's cash flow and position for a period of 12 months, taking into account the economic scenario published by a firm of external consultants.

The principal risks to which the Company is exposed are as follows:

Exchange rate risk

Cemig GT's exposure to the risk of increased in exchange rates is as follows:

EXPOSURE TO EXCHANGE RATES	Consolidated and Holding company	
	30/09/2010	30/06/2010
Euro		
Loans and financings (Note 16)	3,882	5,022
Net liability exposure	3,882	5,022

Sensitivity analysis

The Company estimates that, in a probable scenario, the appreciation of the exchange rates of foreign currencies against the Real on September 30, 2011 will be 2,60% (i.e. the Euro would be at R\$ 2.25). The Company has made a sensitivity analysis of the effects on its results arising from increases of 25% and 50% in the exchange rate, in relation to the scenario that it rates as Probable considering these alternative scenarios, respectively, as Possible and Remote, respectively.

Table of Contents

Risk: FX exposure	Present exposure	Probable scenario	Possible scenario: 25% depreciation	Remote scenario : 50% depreciation
Euro				
Loans and financings (Note 16)	3,882	3,781	4,726	5,671
Net liability exposure	3,882	3,781	4,726	5,671
Net effect of FX depreciation		101	(844)	(1,789)

Interest rate risk

On September 30, 2010, Cemig GT was not exposed to the risk of increase in foreign interest rates.

In relation to the risk of increase in domestic Brazilian interest rates, the Company's exposure arises from its net liabilities indexed to variation in interest rates, which are as follows:

EXPOSURE OF CEMIG TO BRAZILIAN INTEREST RATES	Consolidated		Holding company	
	30/09/2010	30/06/2010	30/09/2010	30/06/2010
Assets				
Cash investments (Note 4)	2,363,356	2,033,565	2,103,388	1,745,153
Regulatory Assets (Note 6)	47,678	46,141	47,678	46,141
	2,411,034	2,079,706	2,151,066	1,791,294
Liabilities				
Loans and financings (Note 16)	(4,534,357)	(4,598,010)	(4,290,674)	(4,219,208)
	(4,534,357)	(4,598,010)	(4,290,674)	(4,219,208)
Net liability exposure	(2,123,323)	(2,518,304)	(2,139,608)	(2,427,914)

Sensitivity analysis

In relation to the most significant risk of increase in interest rates, the Company estimates, based on its financial consultants, that, in a Probable Scenario, the Selic rate on June 30, 2011 will be 10.75%. The Company has made a sensitivity analysis of the effects on its results arising from increases of 25% and 50% in the Selic rate, in relation to the scenario that it considers as Probable considering these alternative scenarios as Possible and Remote, respectively. Variation in the CDI rate accompanies the variation in the Selic rate.

Table of Contents

	Present exposure Selic 10.75%	Probable scenario: Selic 10.75%	Possible scenario: Selic 13.4375%	Remote scenario: Selic 16.125%
Risk: Increase in Brazilian domestic interest rates				
Assets				
Cash investments	2,363,356	2,617,417	2,680,932	2,744,447
- Regulatory assets	47,678	52,803	54,085	55,366
	2,411,034	2,670,220	2,735,017	2,799,813
Liabilities				
Loans	(4,534,357)	(5,021,800)	(5,143,661)	(5,265,522)
Net liability exposure	(2,123,323)	(2,351,580)	(2,408,644)	(2,465,709)
Net effect of the variation in the Selic rate		(228,257)	(285,321)	(342,386)

Credit risk

The risk arising from the possibility of Cemig and its subsidiaries incurring losses as a result of difficulty in receiving amounts billed to its clients is considered to be low. The Company carries out monitoring for the purpose of reducing default, on an individual basis, with its consumers. Negotiations are also established aiming to make possible receipt of any credits that are in arrears.

In relation to the risk of the Company suffering losses resulting from a financial institution being decreed insolvent, a Cash Investment Policy was approved, and is in force since 2004, in which each institution is analyzed, on the criteria of current liquidity, degree of leverage, percentage of default, profitability and costs, and also analysis by three financial risk rating agencies. Institutions receive maximum limits of allocation of funds, and these are reviewed, periodically, or in the event of any change in the macroeconomic scenarios of the Brazilian economy.

Energy scarcity risk

The electricity sold is generated, substantially, by hydroelectric power plants. A prolonged period of scarcity of rainfall could reduce the volume of water in the reservoirs of the generation plants, limiting recovery of their volume, and resulting in losses as a result of increased costs of acquisition of electricity, or reduction of revenues, in the event of adoption of another rationing program, like the one put in place by the federal government in 2001.

Table of Contents

Risk of non-renewal of concessions

The Company and its subsidiaries have concessions for commercial operation of electricity generation and transmission services, and its Management expects that they will be renewed by Aneel and/or the Mining and Energy Ministry. If the regulatory bodies do not grant the applications for renewals of these concessions, or if they decide to renew them upon imposition of additional costs for the Company (concessions for consideration) or setting of a price ceiling, the present levels of activity and profitability could be altered.

The Company will not suffer any significant negative impact as a result of events related to the risks described above.

b) Financial instruments Derivatives

The derivative instruments contracted by the Company and its subsidiaries have the purpose of protecting their operations against the risks arising from foreign exchange variation and are not used for speculative purposes.

The Company has a Financial Risks Management Committee, created to monitor the financial risks in relation to volatility and trends of inflation indices, exchange rates and interest rates that affect its financial transactions and which could negatively affect its liquidity and profitability. This Committee, when putting in place plans of action, also aims to implement guidelines for proactive operation in relation to the environment of financial risks.

Value and type of margin guarantees

The Company does not make margin deposits for derivative instruments.

Method of calculation of the fair value of positions

The fair value of cash investments has been calculated taking into consideration the market prices of the security, or market information that makes such calculation possible, and future interest rates and FX rates for similar securities. The market value of the security corresponds to its value at maturity, brought to present value by the discount factor obtained from the market yield curve in Reais.

Table of Contents

This table shows the derivative instruments contracted by the Company on September 30, 2010.

Receivable by the Company and its subsidiaries	Payable by the Company and its subsidiaries	Maturities period	Trading market	Value of principal contracted		Unrealized loss Amount according to contract		Fair value		Accumulated effect Amount received Amount paid	
				30/09/2010	30/06/2010	30/09/2010	30/06/2010	30/09/2010	30/06/2010	30/09/2010	30/06/2010
Madeira Energia											
R\$: IGP-M index	R\$: 5.86% fixed-rate	In 12/2012	Over-the-counter	R\$ 120,000	R\$ 120,000	202	466	202	466	32,232	-32,327
							466		466		18,044

The counterparty of the Company's derivatives operation is Banco Santander, and the contracts are for FX and indexor swaps.

There is no sensitivity analysis, due to the rate being pre-fixed.

Table of Contents**28. FINANCIAL STATEMENTS SEPARATED BY COMPANY**

DESCRIÇÃO	CEMIG - GT	TAESA	EÓLICAS	OUTRAS	ELIMINAÇÕES	TOTAL
ATIVO	11.434.786	2.447.885	353.019	1.154.262	(2.046.814)	13.343.138
Disponibilidades	2.110.555	237.533	6.641	62.893		2.417.623
Contas a Receber	425.676	51.964	4.768	1.201	(3.971)	479.638
Ativo Regulatório	120.189					120.189
Outros Ativos	818.530	58.141	3.011	27.527	(1)	907.208
Investimentos/Imobilizado	7.959.837	2.100.247	338.598	1.062.640	(2.042.842)	9.418.480
PASSIVO	11.434.787	2.447.885	353.019	1.154.261	(2.046.814)	13.343.138
Fornecedores e suprimentos	109.660	3.480	18.011	31.201	(1.326)	161.026
Empréstimos, Financiamento e Debêntures	5.743.001	876.868	216.296	723.026		7.559.190
Juros sobre Capital Próprio e Dividendos	186.234	1	28	2.622	(2.650)	186.234
Obrigações Pós-Emprego	250.628					250.628
Outros Passivos	908.382	26.709	482	13.600	4	949.177
Patrimônio Líquido	4.236.882	1.540.828	118.202	383.812	(2.042.842)	4.236.882
RESULTADO						
Receita Operacional Líquida	2.416.131	257.996	10.204	8.328	(7.569)	2.685.090
CUSTOS E DESPESAS OPERACIONAIS						
Pessoal	(203.378)	(12.698)	(99)	(505)		(216.680)
Obrigações Pós-Emprego	(23.183)					(23.183)
Materiais	(12.071)	(935)	(98)	(20)		(13.124)
Serviços de Terceiros	(80.185)	(21.882)	(1.384)	(732)		(104.183)
Comp. Financ Utilização Recursos Hídricos	(100.713)			(61)		(100.774)
Energia Elétrica Comprada para Revenda	(242.270)			(64)		(242.334)
Encargos de Uso da Rede Básica de Transmissão	(199.287)		(813)	(278)	7.569	(192.809)
Depreciação e Amortização	(168.104)	(47.385)	(5.711)	(950)		(222.150)
Provisões Operacionais	5.995	235				6.230
Outras Despesas Líquidas	(63.440)	(5.119)	(966)	(781)		(70.306)
	(1.086.636)	(87.784)	(9.071)	(3.391)	7.569	(1.179.313)
Lucro Operacional antes do Resultado Financeiro	1.329.495	170.212	1.133	4.937		1.505.777
Resultado Financeiro Líquido	(252.181)	(46.028)	(5.664)	(14.216)		(318.090)
Lucro (Prejuízo) antes do Imposto de Renda, contribuição social e participação dos empregados	1.077.314	124.184	(4.531)	(9.279)		1.187.687
Imposto de Renda e Contribuição Social	(298.140)	(29.939)	(583)	(482)		(329.143)
Participações dos Empregados	(27.396)					(27.396)
Lucro Líquido do Exercício	751.777	94.245	(5.114)	(9.761)		831.148

Table of Contents**29. DEMONSTRAÇÃO SEGREGADA POR ATIVIDADE**

DESCRIÇÃO	GERAÇÃO	TRANSMISSÃO	ELIMINAÇÕES	TOTAL
RECEITA OPERACIONAL				
Fornecimento Bruto de Energia Elétrica	2.686.817			2.686.817
Receita de Uso da Rede - Consumidores Livres	59.430	655.715	(7.569)	707.576
Outras Receitas Operacionais	16.620	3.881		20.501
Total - Receita Operacional	2.762.867	659.597	(7.569)	3.414.894
Deduções à Receita Operacional	(592.607)	(137.197)		(729.804)
Total - Rec Operacional Líquida	2.170.260	522.400	(7.569)	2.685.090
CUSTOS OPERACIONAIS				
CUSTO COM ENERGIA ELÉTRICA				
Energia Elétrica Comprada para Revenda	(242.333)			(242.333)
Encargos de Uso da Rede Básica de Transmissão	(200.276)	(103)	7.569	(192.809)
Total - Custos Operacionais	(442.609)	(103)	7.569	(435.143)
CUSTO DE OPERAÇÃO				
Pessoal e Administradores	(128.321)	(88.359)		(216.680)
Entidade de Previdência Privada	(23.183)			(23.183)
Materials	(9.312)	(3.812)		(13.124)
Serviços de Terceiros	(64.907)	(39.276)		(104.183)
Depreciação e Amortização	(144.289)	(77.862)		(222.150)
Provisões Operacionais	6.494	(265)		6.230
Compensação Financeira pela Utilização de Recursos Hídricos	(100.774)			(100.774)
Outras	(52.152)	(18.155)		(70.306)
Total - Custo de Operação	(516.443)	(227.727)		(744.171)
CUSTO TOTAL	(959.053)	(227.830)	7.569	(1.179.313)
LUCRO BRUTO	1.211.207	294.570		1.505.777
Outras Receitas (Despesas) Operacionais				
Total - Despesa Operacional				
EBITDA	1.355.496	372.431		1.727.927
Lucro (Prejuízo) Operacional antes do Resultado de Equiv.	1.211.207	294.570		1.505.777
Resultado Financeiro Líquido	(236.345)	(81.745)		(318.090)
Lucro antes da Tributação e Participações	974.863	212.825		1.187.687
Imposto de Renda e Contribuição Social	(306.194)	(44.416)		(350.611)
Imposto de Renda e Contribuição Social Diferidos	20.553	914		21.468
Participação dos Empregados e Administradores no Resultado	(18.410)	(8.986)		(27.396)
Lucro Líquido do Exercício	670.811	160.337		831.148

Table of Contents

CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE

(Figures are in R\$ 000 unless otherwise indicated.)

A) For the first nine months of 2010 (9M10)

Profit in the period

Cemig GT (Cemig Geração e Transmissão) posted net profit of R\$ 831,148 for the period January through September 2010, 17.20% less than its net profit of R\$ 1,003,849 in January through September 2009. This result principally reflects the non-recurring events in 2010 and 2009 in relation to the Transmission Tariff Reviews of Cemig GT. The 1st Transmission Tariff Review, in 2009, with effect backdated to 2005, had a positive impact of R\$ 158,090 in the Company's result; the 2nd Transmission Tariff Review, in 2010, with effects backdated to 2009, had a negative effect of R\$ 64,586.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

For its positive effect on the result for 2010, we highlight the Net profit of the Companies acquired in 2009, which contributed an aggregate R\$ 94,244 to the Company's net profit.

Ebitda (method of calculation not reviewed by external auditors)

Table of Contents

Cemig GT's Ebitda in January to September 2010 (9M10) was 3.22% lower than in 9M09:

EBITDA - R\$ 000	30/09/2010	30/09/2009	Change, %
Net profit	831,148	1,003,849	(17.20)
+ Current and deferred income tax and Social Contribution tax	329,143	441,858	(25.51)
+ Employees and managers shares in results	27,396	21,947	24.83
+ Financial revenues (expenses)	318,090	147,934	115.02
+ Depreciation and amortization	222,150	169,904	30.75
= EBITDA	1,727,927	1,785,492	(3.22)
Non-recurring items:			
+ Periodic Tariff Review Tariff repositioning	64,586		
+ PDV Voluntary Retirement Program	11,567	41,099	(71.86)
- Review of Transmission Revenue Technical Note 214/2009		(158,090)	
= ADJUSTED EBITDA	1,804,080	1,668,501	8.13

Table of Contents

Reflecting the lower Ebitda, Ebitda margin was lower in 2010, at 64.35%, than in 2009 (68.04%).

Adjusted for non-recurring items, Ebitda was 8.13% higher year-on-year, and adjusted Ebitda margin was 67.19% in 2010, vs. 63.58% in 2009.

The Company's Ebitda benefited from the Companies acquired in 2009, which contributed a total of R\$ 224,440 in 9M10.

Revenue from supply of electricity

Revenue from sales of electricity in 9M10 was R\$ 2,686,817, 2.09% more than the revenue of R\$ 2,631,903 in 9M09.

This result mainly reflects the higher quantity of electricity supplied to free consumers as a result of the recovery in industrial activity, and also migration of clients from the captive market, offset by the reduction in average price per MWh in 2010. Revenue from free consumers in 9M10 was R\$ 1,553,434, compared to R\$ 1,298,311 in 9M09.

The quantity of electricity sold to other concession holders was 5.07% lower. This mainly reflects the lower volume of electricity traded in the Regulated Market (CCEAR contracts), due to the ending of some contracts, and redirection of electricity to free consumer clients.

Table of Contents

Revenue from use of the network

This revenue is primarily for use, by generation and distribution companies that are participants in the Brazilian grid system, of the facilities that make up the basic transmission network of Cemig GT; the amounts are set by a Resolution of the regulator, Aneel.

Revenue from use of the network in January through September 2010 was R\$ 707,576, 11.18% more than the revenue of R\$ 636,403 earned under this heading in January through September 2009. This increase is mainly due to the increase in the average transmission tariff, and to the acquisition of the transmission company Taesa, which contributed revenue of R\$ 256,097 in 2010; compensated by the effects of the Review of Tariffs for the company's transmission activity.

The effects of the Tariff Review were:

- Recognition of revenue of R\$ 158,090 in 9M09, arising from the Review of the Company's transmission tariff carried out in 2009.
- Recognition of reduction of revenue of R\$ 64,586 in 9M10, arising from the Review of the Company's transmission tariff carried out in 2010.

For further explains please see Explanatory Notes 7 and 11 to the Consolidated Financial Statements.

Deductions from operational revenues

Deductions from operational revenue in 9M10 totaled R\$ 729,804, 8.45% more than in 9M09 (R\$ 672,951). Main year-on-year variations in the deductions from revenue were:

The Fuel Consumption Account - CCC

The deduction from revenue for the CCC account in 9M10 was R\$ 28,892, 56.06% more than in 9M09 (R\$ 18,513). This charge is for the costs of operation of the thermal plants in the national grid and in the isolated systems. It is shared (prorated) between electricity concession holders, on a basis set by an Aneel Resolution. The increase in the CCC in 2010 resulted from an alteration of the criteria, proposed by Aneel. Cemig GT merely passes through this cost, to Eletrobrás, after charging it to Free Consumers on their invoices for use of the grid.

Table of Contents

CDE – Energy Development Account

The deduction from revenue for the CDE in 9M10 was R\$ 27,145, 31.71% more than in 3Q09 (R\$ 20,610). These payments are specified by a Resolution issued by the regulator, Aneel. Cemig GT merely passes on this cost, to Eletrobrás, after charging it to Free Consumers on their invoices for use of the grid.

The other deductions from revenue are taxes, calculated as a percentage of amounts invoiced. Hence their variations substantially follow the changes in revenue.

Operational costs and expenses (excluding Financial revenue/expenses)

Operational costs and expenses (excluding Net financial revenue/expenses) in 9M10 totaled R\$ 1,179,313, 18.32% more than in 9M09 (R\$ 996,718). For more information on the composition of operational costs and expenses, see Explanatory Note 24 to the Quarterly Information.

The main variations in expenses were:

Personnel

Personnel expenses in 9M10 were R\$ 216,680, 7.70% less than in 9M09 (R\$ 234,764). This mainly reflects the comparison of expenses on the PDV Voluntary Retirement Program in the two periods – R\$ 41,099 in 9m09, and R\$ 11,567 in 9M10 – associated with the lower number of employees, which was reduced from 2,056 in September 2009 to 1,860 in September 2010.

Electricity bought for resale

The expense on electricity bought for resale in 9M10 was R\$ 242,334, 107.63% more than in 9M09 (R\$ 116,716). The difference reflects higher purchases of electricity, related to sales activity.

Outsourced services

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

The expense on outsourced services in 9M10 was R\$ 104,183, 18.07% more than in 9M09 (R\$ 88,241) the highest variations being in expenditure on maintenance and conservation of facilities and electrical equipment.

Table of Contents

The expense on services of maintenance and conservation of facilities and electrical equipment in 9M10 was R\$ 16,545, 113.95% more than in 9M09 (R\$ 7,733). This variation arises principally from the Company's higher volume of activity due to adjustment of contracts; and consolidation of the companies acquired in the second half of 2009.

A breakdown of outsourced services is given in Explanatory Note 24 to the Quarterly Information.

Depreciation and amortization

The expense on depreciation and amortization in 9M10 was R\$ 222,150, 30.75% less than the expense of R\$ 169,904 posted in 9M09. This increase is mainly due to the consolidation of the companies acquired in the second half of 2009.

Other operational expenses

Other expenses, net, were R\$ 70,306 in 9M10, 93.73% more than in 9M09 (R\$ 36,291). This reflects the increased expenditure on paid concessions, leasing and rentals, and inspection charges.

Financial revenues (expenses)

The company posted net financial *expenses* of R\$ 318,090 in 9M10, 115.02% more than the net financial expenses of R\$ 147,934 reported for 9M09. The items in net financial expenses with the largest variations are:

- Revenue from cash investments 96.85% higher. R\$ 178,687 in 9M10, compared to R\$ 90,774 in 9M09 reflecting a higher volume of cash invested in 9M10.
- Higher expenses on costs of loans and financings: R\$ 467,224 in 9M10, compared to R\$ 220,754 in 9M09. The increase reflects the entry of new financings, one of the most important being the issue of R\$ 2,700,000 in Promissory Notes in October 2009, settled in March 2010, and the raising of funds by a debenture issue in March 2010, of the same amount, the proceeds of which were used to settle the Promissory Notes.
- Expense on FX variation in loans and financings in Brazilian currency of R\$ 31,600 in 9M10, arising from the variation of the inflation indices used as indexors for the company's contracts for loans, financings and debentures, in 9M10.

Table of Contents

- Net revenue from adjustment to present value, in the amount of R\$ 15,730, in 9M10, compared to an net expense of R\$ 5,914 in 9M09. This arises from the variation of the IGP M index in the periods compared: In 9M10 the IGP M rose by 7.89%, while in 9M09 it rose 1.61% .

For a breakdown of financial revenues and expenses, please see Explanatory Note 25 to the Quarterly Information.

Income tax and Social Contribution tax

Cemig GT's expense on income tax and the Social Contribution tax in 9M10 was R\$ 329,143, on profit of R\$ 1,187,687, before tax effects, representing a percentage of 27.71%. In 9M09 this expense was R\$ 441,858, on profit of R\$ 1,467,654, before tax effects, a percentage of 30.11%. These effective rates are reconciled with the nominal rates in Explanatory Note 9 to the Quarterly Information. In 9M10 and 9M09 the Company allocated R\$ 159,156 and R\$ 159,790, respectively, to payment of Interest on Equity. These decisions resulted in tax benefits of R\$ 54,113 and R\$ 54,329, respectively, in the two periods 9M10 and 9M09.

Table of Contents

CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE
(In R\$ 000, unless otherwise indicated.)

B) For the first nine months of 2010 (9M10)

INCOME STATEMENTS FOR THE THIRD QUARTERS OF 2010 AND 2009

	3Q 2010	3Q 2009	Change, %
OPERATIONAL REVENUE			
Revenue from supply of electricity	970,564	891,815	8.83
Revenue from use of the network	280,164	170,794	64.04
Other operational revenues	8,868	5,803	52.82
Gross operational revenue	1,259,596	1,068,412	17.89
Deductions from operational revenue	(268,549)	(225,601)	19.04
Net operational revenue	991,047	842,811	17.59
OPERATIONAL COSTS AND EXPENSES			
Personnel	(70,611)	(65,332)	8.08
Forluz post-employment obligations	(7,727)	(7,333)	5.37
Materials	(4,443)	(3,611)	23.04
Outsourced services	(27,930)	(35,349)	(20.99)
Depreciation and amortization	(78,803)	(57,089)	38.04
Royalties for use of water resources	(34,811)	(35,073)	(0.75)
Operational provisions	285	(359)	
Electricity bought for resale	(96,338)	(45,802)	110.34
Charges for the use of the basic transmission grid	(56,830)	(65,942)	(13.82)
Other expenses, net	(26,598)	(14,191)	87.43
	(403,806)	(330,081)	22.34
Operational profit	587,241	512,730	14.53
NET FINANCIAL EXPENSES	(117,486)	(54,712)	114.74
Profit before income tax and Social Contribution tax	469,755	458,018	2.56
Income tax and Social Contribution tax	(115,743)	(133,077)	(13.03)
Profit shares	(11,326)	(5,730)	97.66
Net profit for the period	342,686	319,211	7.35

Table of Contents**PROFIT FOR THE QUARTER**

In **third quarter 2010 (3Q10)**, **Cemig GT (Cemig Geração e Transmissão)** reported net profit of R\$ 342,686, 7.35% more than the net profit of R\$ 319,211 reported for **third quarter 2009 (3Q09)**.

For its positive effect on the result for 2010, we highlight the Net profit of the Companies acquired in 2009, Taesa and Lightger, which contributed an aggregate R\$ 49,587 to the Company's net profit in 3Q10.

Ebitda (method of calculation not reviewed by external auditors)

Ebitda in 3Q10 was 16.89% higher than in 3Q09: Adjusted for non-recurring items, Ebitda was 17.22% higher year-on-year.

EBITDA	3Q10	3Q09	Change, %
Net profit	342,686	319,211	7.35
+ Current and deferred income tax and Social Contribution tax	115,743	133,077	(13.03)
+ Profit shares	11,326	5,730	97.66
+ Financial revenues (expenses)	117,486	54,712	114.74
+ Depreciation and amortization	78,803	57,089	38.04
= EBITDA	666,044	569,819	16.89
Non-recurring items:			
+ PDV and PPD Voluntary Retirement Programs	6,483	3,896	66.36
= ADJUSTED EBITDA	672,527	573,715	17.22

Ebitda margin was at the same level in both quarters: 67.61% in 3Q09 and 67.21% in 3Q10.

Table of Contents

Ebitda benefited from the companies acquired in the fourth quarter of 2009, which contributed a total of R\$ 101,859 in 3Q10.

REVENUE FROM SUPPLY OF ELECTRICITY

	3Q10	MWh (**) 3Q09	Change, %	3Q10	R\$ 3Q10	Change, %
Industrial	4,941,138	4,018,184	22.97	555,281	439,416	26.37
Commercial	15,458	1,296	1,092.75	415	3,371	(87.69)
Uninvoiced supply , net				6,982	12,642	(44.77)
	4,956,596	4,019,480	23.31	562,678	455,429	23.55
Wholesale supply to other concession holders (*)	3,856,193	4,164,971	(7.41)	373,739	412,691	(9.44)
Transactions in electricity on the CCCE	166,227	548,999	(69.72)	27,648	23,695	16.68
Sales under the Proinfa program	21,708			6,499		
Total	9,000,724	8,733,450	3.06	970,564	891,815	8.83

(*) Includes Regulated Market Electricity Sale Contracts (CCEARs) and bilateral contracts with other agents.

(**) Information in MWh has not been reviewed by external auditors.

Revenue from supply of electricity in 3Q10 was R\$ 970,564, 8.83% higher than in 3Q09 (R\$ 891,815).

The increase mainly reflects a higher volume of electricity supplied to free consumers: 23.31% more in 3Q10 than in 3Q09. Revenue from free consumers in 3Q10 was R\$ 562,678, compared to R\$ 455,429 in 3Q09.

The volume of electricity sold to other concession holders, and under bilateral contracts, was 7.41% lower year-on-year, mainly reflecting a lower volume of electricity traded in the Regulated Market (CCEAR contracts), due to completion of some contracts, and redirection of the electricity to industrial clients.

Revenue from use of the network

This revenue is primarily for use, by generation and distribution companies that are participants in the Brazilian grid system, of the facilities that make up the basic transmission network of Cemig GT; the amounts are set by a resolution of the regulator, Aneel.

Revenue from use of the network in 3Q10 was R\$ 280,164, 64.04% higher than in 3Q09 (R\$ 170,794). This revenue mainly reflects the consolidation in 2010 of the revenue of the transmission company Taesa, acquired in 4Q09.

Table of Contents*Deductions from operational revenue*

	3Q10	3Q09	Change, %
ICMS tax	98,176	78,163	25.60
Cofins tax	88,092	79,454	10.87
PIS and Pasep taxes	19,123	17,250	10.86
ISS value added tax on services	195	140	39.29
	205,586	175,007	17.47
Global Reversion Reserve RGR	25,971	23,609	10.00
CDE Energy Development Account	9,242	8,342	10.79
Fuel Consumption Account CCC	13,744	7,197	90.97
Research and Development P&D	4,279	3,250	31.66
National Scientific and Technological Development Fund (FNDCT)	3,214	2,949	8.99
Energy System Expansion Research EPE	1,607	1,474	9.02
Emergency Acquisition Charge	4,906	3,773	30.03
	62,963	50,594	24.45
	268,549	225,601	19.04

The main variations in deductions from revenue between the two years are as follows:

The Fuel Consumption Account CCC

This charge is for the costs of operation of the thermal plants in the national grid and in the isolated systems. It is shared (prorated) between electricity concession holders, on a basis set by an Aneel Resolution. Cemig GT merely passes through this cost, to Eletrobrás, after charging it to Free Consumers on their invoices for use of the grid. Cemig GT's contribution to the CCC was 90.97% higher in 2Q10 than in 2Q09.

CDE Energy Development Account

The payments of the CDE are set by a resolution issued by the regulator, Aneel, and were 10.79% higher in 3Q10 than in 3Q09. Cemig GT merely passes on this cost, to Eletrobrás, after charging it to Free Consumers on their invoices for use of the grid.

The other deductions from revenue are, basically, taxes, calculated as a percentage of amounts invoiced. Hence their variations are substantially proportional to the changes in revenue.

Operational costs and expenses (excluding Financial revenue/expenses)

Table of Contents

Operational costs and expenses (excluding Financial revenue/expenses) totaled R\$ 403,806 in 3Q10, 22.34% more than in 3Q09 (R\$ 330,081). This variation is mainly due to higher costs of Electricity bought for resale, and Depreciation and amortization

These are the main variations in expenses:

Electricity bought for resale

The expense on electricity bought for resale in 3Q10 was R\$ 96,337 110.34% more than in 3Q09 (R\$ 45,802). This reflects greater activity in sales of electricity in 2010.

Depreciation and amortization

The expense on depreciation and amortization in 3Q10 was R\$ 78,803, 38.04% higher than the figure of R\$ 57,089 for 3Q09. This increase is mainly due to the consolidation of the companies acquired in the fourth quarter of 2009.

Personnel

At R\$ 70,611 in 3Q10, personnel expenses were 8.08% higher than in 3Q09 (R\$ 65,332). This is due, substantially, to recognition of an expense of R\$ 6,483 on the Voluntary Retirement Program in 3Q10, compared to an expense of R\$ 3,897 in 3Q09.

Outsourced services

The expense on outsourced services in 3Q10 was R\$ 27,930, 20.99% less than in 3Q09 (R\$ 35,349), the main reduction resulting from expenses on consultancy being R\$ 11,537 lower in 3Q10.

Table of Contents

Financial revenues (expenses)

	3Q10	3Q09	Change, %
FINANCIAL REVENUES			
Revenue from cash investments	58,109	27,375	112.27
Arrears penalty payments on electricity bills	980	472	107.63
Monetary updating on items under the General Agreement for the Electricity Sector	1,685	733	129.88
FX variations	(193)	4,770	(104.05)
Pasep and Cofins taxes on financial revenues	152	(40)	(480.00)
Gains on financial instruments	(91)	949	(109.59)
Adjustment to present value	4,461	555	703.78
Other	11,545	11,348	1.74
	76,648	46,162	66.04
FINANCIAL EXPENSES			
Costs of loans and financings	(169,102)	(68,224)	147.86
Monetary updating on loans and financings	(1,575)	(92)	1,611.96
FX variations	(14)	(2)	600.00
Losses on financial instruments	76	8,290	(99.08)
Provisions for losses in recovery of the RTE (Extraordinary Tariff Recomposition)		(391)	
Adjustment to present value	(116)	(2,829)	(95.90)
Other	(23,403)	(37,626)	(37.80)
	(194,134)	(100,874)	92.45
	(117,486)	(54,712)	114.74

There was significant difference in Financial expenses between 3Q09 and 3Q10: the Company reported financial expenses of R\$ 54,712 in 3Q09, and R\$ 117,486 in 3Q10. The main factors in the difference were:

- Revenue from cash investments R\$ 30,734 higher in 3Q10, due to a higher volume of cash invested.
- Higher expenses on costs of loans and financings: R\$ 169,102 in 3Q10, compared to R\$ 68,224 in 3Q09. The increase is mainly due to the raising of new funding, mainly from the Company's debenture issue in 2010.

Income tax and Social Contribution tax

In 3Q10, Cemig GT's expense on income tax and the Social Contribution tax was R\$ 115,743, on pre-tax profit of R\$ 469,755, representing a percentage of 24.64%. In 3Q09, the expense on income tax and Social Contribution was R\$ 133,077, equal to 29.05% of the pre-tax profit of R\$ 458,018. Tax advantages of R\$ 17,902 in 3Q09, and R\$ 30,355 in 3Q09, resulted from payment of Interest on Equity.

Table of Contents

14. List of Changes to the Quarterly Results for the Third Quarter Ended September 30, 2010, Cemig Geração e Transmissão, December 14, 2010

Table of Contents

FEDERAL PUBLIC SERVICE
 BRAZILIAN SECURITIES COMMISSION (CVM)
 ITR Quarterly Information
 COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES

Corporate Law accounting method
 BASE DATE: 30/09/2010

02032-0 CEMIG GERAÇÃO E TRANSMISSÃO S.A. 06.981.176/0001-58

23.01 DESCRIPTION OF THE INFORMATION ALTERED

Changes on December 14, 2010

All the amounts described below are in R\$ 000.

Group 6 Explanatory Notes

Note 16. Loans, Financings and Debentures

Inclusion, for the column headed 6/30/2010, of the amount 86,489 in the lines *BNDES*, and a line *Syndicate of Banks* with total of 62,509, as reported in the 2nd quarter of 2010 the totals of the table being unchanged.

FINANCING SOURCES	Principal maturity	Annual financial cost (%)	Currency	Current	Consolidated		06/30/2010 Total
					09/30/2010 Non-current	Total	
FOREIGN CURRENCY							
B.N.P. Paribas	2012	5.89	EURO	2,596	1,286	3,882	5,022
BRAZILIAN CURRENCY							
Banco do Brasil S.A.	2012	110.00 do CDI	R\$	274,776	484,111	758,887	737,676
Banco do Brasil S.A.	2013	CDI + 1.70	R\$	28,896	59,305	88,201	88,108
Banco do Brasil S.A.	2013	107.60 do CDI	R\$	1,344	30,000	31,344	30,487
Banco do Brasil S.A.	2014	104.10 do CDI	R\$	40,649	900,000	940,649	915,748
Banco Itaú BBA	2013	CDI + 1.70	R\$	53,401	109,640	163,041	174,802
Banco Votorantim S.A.	2010	113.50 do CDI	R\$	25,901		25,901	25,154
Banco Votorantim S.A.	2013	CDI + 1.70	R\$	784	1,551	2,335	3,192
Brazilian Development Bank (BNDES)							
Bradesco S.A	2026	TJLP+2.34	R\$	8,035	113,189	121,224	124,174
Bradesco S.A	2013	CDI + 1.70	R\$	46,331	97,687	144,018	139,745
Bradesco S.A	2014	CDI + 1.70	R\$	608	1,365	1,973	1,914
Debentures (1)	2011	104.00 do CDI	R\$	21,029	238,816	259,845	252,973
Debentures Minas Gerais state gov t (1) (2)	2031	IGP-M	R\$		40,476	40,476	39,301

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Debentures (1) (3)	2015	IPCA + 7.68 (*)	R\$	62,764	1,169,832	1,232,596	1,211,037
--------------------	------	-----------------	-----	--------	-----------	-----------	-----------

Table of Contents

Debentures (1) (3)	2015	IPCA + 7.68(*)	R\$	(475)	(1,568)	(2,043)	(2,163)
Debentures (1) (3)	2012	CDI + 0.90(*)	R\$	114,794	1,566,000	1,680,794	1,634,250
Debentures	2012	CDI + 0.90(*)	R\$	(1,643)	(482)	(2,125)	(2,539)
Eletrobrás		FINEL + 7.50 to					
	2013	8.50	R\$	12,512	27,110	39,622	42,574
Santander do Brasil S.A	2013	CDI + 1.70	R\$	7,636	14,857	22,493	29,420
Unibanco S.A	2013	CDI + 1.70	R\$	79,465	93,852	173,317	188,280
BNDES (3)	2033	TJLP+2.40	R\$		352,862	352,862	313,435
Debentures (3)	2013	IPCA	R\$		175,735	175,735	172,820
CEF (Federal Savings Bank)	2022	TJLP+3.50	R\$	8,776	85,297	94,073	67,111
CEF S/A	2021	TJLP+3.50	R\$	5,241	49,355	54,596	55,319
CEF S/A	2022	TJLP+3.50	R\$	6,390	61,236	67,626	93,235
Brazilian Development Bank (BNDES)	2016	TJLP	R\$	53,977	355,764	409,741	261,850
Syndicate of Banks	2010	113% of CDI	R\$				189,227
Brazilian Development Bank (BNDES)	2024	TJLP +2.56	R\$	4,979	66,883	71,862	52,589
Debentures	2015	CDI +1.30%	R\$	4,629	195,592	200,221	111,677
Debentures	2015	IPCA+7.91	R\$	1,840	143,001	144,841	80,713
BNDES	2013	TJLP	R\$	11,765	82,273	94,038	86,489
Syndicate of Banks	2010	113% of CDI	R\$				62,509
Others		Various	R\$	19,126	148,039	167,165	217,401
Debt in Brazilian currency				893,530	6,661,778	7,555,308	7,398,508
OVERALL TOTAL, CONSOLIDATED				896,126	6,663,064	7,559,190	7,403,530

(1) Nominal, unsecured, book-entry debentures not convertible into shares, without preference.

(2) Contracts adjusted to present value, as per changes to the Corporate Law made by Law 11638/07.

(3) Contracts with rates and amounts adjusted in accordance with CPC 08.

(*) Contractual rate.

(**) Effective rate of the cost of the transaction.

Table of Contents

Group 9 Consolidated income statement

Income statement for the quarter from 7/1/2010 to 9/30/2010

Changes were made in the following lines:

Line 3.04	<i>Cost of goods and/or services sold:</i> changed from (401,481) to (404,481)
Line 3.04.08	<i>Royalties for use of water resources:</i> changed from (31, 871) to (34, 871)
Line 3.05	<i>Gross profit (loss):</i> changed from 589,566 to 586,566
Line 3.06.03.01	<i>Financial revenues:</i> changed from 0 to 76,648
Line 3.06.03.02	<i>Financial expenses:</i> changed from 0 to (194,134)
Line 3.07	<i>Operational profit (loss):</i> changed from 472,755 to 469,755
Line 3.09	<i>Profit before taxes and profit shares:</i> changed from 472,755 to 469,755
Line 3.15	<i>Profit (loss) for the period:</i> changed from 345,686 to 342,686

Income statement for the quarter from 7/1/209 to 9/30/2009.

Changes were made in the following lines:

Line 3.02	<i>Deductions from gross revenue:</i> changed from (221,828) to (225,601)
Line 3.03	<i>Net revenue from sales and/or services:</i> changed from 846,584 to 842,811
Line 3.04	<i>Cost of goods and /or services sold:</i> changed from (296,723) to (304,816)
Line 3.04.14	<i>Others:</i> changed from (10,728) to (18,821)
Line 3.05	<i>Gross profit (loss):</i> changed from 549,861 to 537,995
Line 3.06	<i>Operational Expenses/Revenues:</i> changed from (91,843) to (79,977)
Line 3.06.05	<i>Other operational expenses:</i> changed from (4,381) to (7,485)

Group 10 Statement of consolidated cash flows

Statement of cash flows for the quarter from 7/1/2010 to 9/30/2010 and Income statement for the quarter from 7/1/2009 to 9/30/2010

Line 4.02.01	<i>Investments:</i> changed from 70,177 to (14,418)
Line 4.02.02	<i>Fixed assets:</i> changed from (157,252) to (53,910)
Line 4.02.03	<i>Intangible:</i> changed from (121,226) to (139,973)
Line 4.01	<i>Net cash from operational activities:</i> changed from 509,371 to 509,372
Line 4.01.02.15	<i>Others:</i> changed from 21,342 to 21,343
Line 4.05	<i>Increase (Reduction) in Cash and cash equivalents:</i> changed from 194,795 to 194,496
Line 4.05.01	<i>Initial balance of Cash and cash equivalents:</i> changed from 1,220,409 to 1,220,408

Table of Contents

15. Restated Quarterly Results for the Third Quarter Ended September 30, 2010, Companhia Energética de Minas Gerais CEMIG,
December 14, 2010

100

Table of Contents

CONTENTS

<u>BALANCE SHEETS</u>	102
<u>INCOME STATEMENTS</u>	104
<u>STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY</u>	105
<u>STATEMENTS OF CASH FLOWS</u>	106
<u>EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)</u>	108
<u>1. OPERATIONAL CONTEXT</u>	108
<u>2. PRESENTATION OF THE QUARTERLY INFORMATION</u>	114
<u>3. CASH & CASH EQUIVALENTS</u>	120
<u>4. CONSUMERS AND TRADERS</u>	120
<u>5. REGULATORY ASSETS AND LIABILITIES</u>	121
<u>6. THE EXTRAORDINARY TARIFF RECOMPOSITION, AND PORTION A</u>	121
<u>7. TRADERS' TRANSACTIONS IN FREE ENERGY</u>	124
<u>8. REVIEW OF THE TRANSMISSION TARIFF</u>	125
<u>9. ANTICIPATED EXPENSES AND REGULATORY LIABILITIES - CVA</u>	126
<u>10. TAXES OFFSETABLE</u>	127
<u>11. TAX CREDITS</u>	128
<u>12. DEPOSITS LINKED TO LEGAL ACTIONS</u>	130
<u>13. ACCOUNTS RECEIVABLE FROM THE GOVERNMENT OF THE STATE OF MINAS GERAIS; AND RECEIVABLES</u>	
<u>INVESTMENT FUND</u>	130
<u>14. INVESTMENTS</u>	133
<u>15. FIXED ASSETS</u>	139
<u>16. INTANGIBLE</u>	140
<u>17. SUPPLIERS</u>	142
<u>18. TAXES, CHARGES AND CONTRIBUTIONS</u>	142
<u>19. LOANS, FINANCINGS AND DEBENTURES</u>	143
<u>20. REGULATORY CHARGES</u>	146
<u>21. POST-EMPLOYMENT OBLIGATIONS</u>	146
<u>22. CONTINGENCIES FOR LEGAL PROCEEDINGS</u>	149
<u>23. STOCKHOLDERS' EQUITY</u>	157
<u>24. REVENUE FROM SUPPLY OF ELECTRICITY</u>	158
<u>25. REVENUE FROM USE OF THE NETWORK - FREE CONSUMERS</u>	159
<u>26. OTHER OPERATIONAL REVENUES</u>	159
<u>27. DEDUCTIONS FROM OPERATIONAL REVENUES</u>	160
<u>28. OPERATIONAL COSTS AND EXPENSES</u>	160
<u>29. NET FINANCIAL REVENUE (EXPENSES)</u>	162
<u>30. TRANSACTIONS WITH RELATED PARTIES</u>	163
<u>31. FINANCIAL INSTRUMENTS</u>	164
<u>32. FINAL RESULT OF THE SECOND TARIFF REVIEW, AND THE TARIFF ADJUSTMENT, OF CEMIG D</u>	170
<u>33. FINANCIAL STATEMENTS SEPARATED BY COMPANY</u>	172
<u>34. SUMMARY FINANCIAL STATEMENT BY ACTIVITY</u>	173
<u>CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE</u>	174
<u>OTHER INFORMATION THAT THE COMPANY BELIEVES TO BE MATERIAL</u>	189

Table of Contents**BALANCE SHEETS****AT SEPTEMBER 30 AND JUNE 30, 2010****ASSETS****R\$ 000**

	Consolidated		Holding company	
	09/30/2010	06/30/2010	09/30/2010	06/30/2010
CURRENT				
Cash and cash equivalents (Note 3)	4,178,835	3,754,516	432,355	428,321
Consumers and traders (Note 4)	2,238,548	2,220,462		
Extraordinary Tariff Recomposition, and Portion A (Note 6)		65,512		
Concession holders transport of energy	425,619	428,236		
Taxes subject to offsetting (Note 10)	1,256,262	1,155,224	6,403	6,406
Anticipated expenses CVA (Note 9)	221,225	282,301		
Traders Transactions in Free Energy (Note 7)	47,678	46,141		
Tax credits (Note 11)	245,580	200,053	20,790	10,966
Dividends receivable			633,741	421,145
Transmission Tariff Review (Note 8)	68,468	91,954		
Inventories	46,832	44,616	615	444
Other credits	635,999	609,413	10,408	13,070
TOTAL, CURRENT	9,365,046	8,898,428	1,104,312	880,352
NON-CURRENT				
Long term assets				
Accounts receivable from Minas Gerais State Govt. (Note 13)	1,792,189	1,830,892		
Credit Receivables Investment Fund (Note 13)			927,550	911,777
Anticipated expenses CVA (Note 9)	214,392	88,675		
Tax credits (Note 11)	558,897	603,591	59,671	79,146
Taxes subject to offsetting (Note 10)	254,828	241,519	142,433	116,824
Deposits linked to legal actions (Note 12)	876,237	796,165	119,180	95,460
Consumers and traders (Note 4)	93,651	100,117		
Transmission Tariff Review (Note 8)	4,043	1,055		
Other credits	150,966	120,060	41,872	43,690
	3,945,203	3,782,074	1,290,706	1,246,897
Investments (Note 14)	23,563	23,821	10,088,350	9,802,968
Fixed assets (Note 15)	15,881,480	15,524,986	1,990	1,987
Intangible (Note 16)	2,545,808	2,577,033	867	1,147
TOTAL, NON-CURRENT	22,396,054	21,907,914	11,381,913	11,052,999
TOTAL ASSETS	31,761,100	30,806,342	12,486,225	11,933,351

The Explanatory Notes are an integral part of the Quarterly Information.

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents**BALANCE SHEETS****AT SEPTEMBER 30 AND JUNE 30, 2010****LIABILITIES****R\$ 000**

	Consolidated		Holding company	
	09/30/2010	06/30/2010	09/30/2010	06/30/2010
CURRENT				
Suppliers (Note 17)	993,633	935,632	1,143	3,852
Regulatory charges (Note 20)	337,138	357,816		
Profit shares	76,332	54,562	3,267	2,295
Taxes, charges and contributions (Note 18)	1,070,928	886,709	83,186	47,574
Interest on Equity and dividends payable (Note 30)	487,062	487,063	487,062	487,063
Loans and financings (Note 19)	1,387,928	1,605,442	20,975	19,263
Debentures (Note 19)	361,115	240,946		
Salaries and mandatory charges on payroll	235,045	308,105	13,049	16,142
Regulatory liabilities - CVA (Note 9)	471,191	445,589		
Post-employment obligations (Note 21)	100,437	104,033	3,810	3,987
Provision for losses on financial instruments (Note 31)	61,786	60,076		
Transmission Tariff Review (Note 8)	58,576	75,568		
Debt to related parties			4,318	4,288
Contingency provisions (Note 22)		76,141		
Extraordinary Tariff Recomposition, and Portion A (Note 6)	16,273			
Other obligations	386,346	333,354	17,604	18,046
TOTAL, CURRENT	6,043,790	5,971,036	634,414	602,510
NON-CURRENT				
Regulatory charges (Note 20)	251,094	206,710		
Regulatory liabilities - CVA (Note 9)	160,813	130,827		
Loans and financings (Note 19)	6,483,486	6,598,049	36,794	36,794
Debentures (Note 19)	4,551,444	4,208,523		
Taxes, charges and contributions (Note 18)	786,453	719,377		
Contingency provisions (Note 22)	363,031	430,804	121,838	150,664
Post-employment obligations (Note 21)	1,259,030	1,271,265	50,495	49,735
Other obligations	291,989	249,976	72,714	73,873
TOTAL, NON-CURRENT	14,147,340	13,815,531	281,841	311,066
STOCKHOLDERS EQUITY (Note 23)				
Registered capital	3,412,073	3,412,073	3,412,073	3,412,073
Capital reserves	3,953,850	3,953,850	3,953,850	3,953,850
Profit reserves	2,882,308	2,882,308	2,882,308	2,882,308
	(3,305)	(180)	(3,305)	(180)

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Accumulated Stockholders equity conversion adjustment				
Funds allocated to increase of capital	27,124	27,124	27,124	27,124
Retained earnings	1,297,920	744,600	1,297,920	744,600
TOTAL STOCKHOLDERS EQUITY	11,569,970	11,019,775	11,569,970	11,019,775
TOTAL LIABILITIES	31,761,100	30,806,342	12,486,225	11,933,351

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents**INCOME STATEMENTS****FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2010 AND 2009****(R\$ 000, except net profit per share)**

	Consolidated		Holding company	
	09/30/2010	09/30/2009 Reclassified	09/30/2010	09/30/2009
OPERATIONAL REVENUE				
Revenue from supply of electricity (Note 24)	11,220,947	10,525,222		
Revenue for use of the network Free Consumers (Note 25)	2,001,917	1,600,922		
Other operational revenues (Note 26)	498,387	438,720	338	267
	13,721,251	12,564,864	338	267
Deductions from operational revenue (Note 27)	(4,673,416)	(4,242,228)		(2)
NET OPERATIONAL REVENUE	9,047,835	8,322,636	338	265
OPERATIONAL COSTS				
COST OF ELECTRICITY AND GAS (Note 28)				
Electricity bought for resale	(3,023,885)	(2,529,469)		
Charges for the use of the basic transmission grid	(598,012)	(612,627)		
Gas purchased for resale	(162,685)	(128,610)		
	(3,784,582)	(3,270,706)		
COST OF OPERATION (Note 28)				
Personnel and managers	(677,343)	(690,293)		
Post-employment obligations	(94,793)	(70,487)		
Materials	(80,918)	(76,816)		
Raw materials and inputs for generation		(4,070)		
Outsourced services	(495,672)	(447,979)		
Depreciation and amortization	(591,850)	(501,699)		
Operational provisions	(218,223)	(39,814)		
Royalties for use of water resources	(104,925)	(109,336)		
Other	(137,212)	(91,612)		
	(2,400,936)	(2,032,106)		
TOTAL COST	(6,185,518)	(5,302,812)		
GROSS PROFIT	2,862,317	3,019,824	338	265
OPERATIONAL EXPENSES (Note 28)				
Selling expenses	(113,907)	(119,741)		
General and administrative expenses	(300,776)	(479,353)	55,660	(10,963)
Other operational expenses	(47,467)	(49,521)	(12,275)	(15,986)
	(462,150)	(648,615)	43,385	(26,949)
Operational profit before equity gains/losses and financial revenues/expenses	2,400,167	2,371,209	43,723	(26,684)
Equity gain (loss) from subsidiaries			1,294,423	1,543,364
Net financial revenue (expenses) (Note 29)	(433,336)	(81,308)	17,975	9,817

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Profit before taxation and profit shares	1,966,831	2,289,901	1,356,121	1,526,497
Income tax and Social Contribution tax (Note 11)	(645,082)	(759,874)	(75,247)	(83,599)
Deferred income tax and Social Contribution tax (Note 11)	73,382	39,217	(13,338)	(13,118)
Employees and managers profit shares	(132,072)	(99,163)	(4,477)	(2,706)
Minority interests		(43,007)		
NET PROFIT FOR THE PERIOD	1,263,059	1,427,074	1,263,059	1,427,074
NET PROFIT PER SHARE R\$			1.85166	2.30033

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY

FOR THE THIRD QUARTER AND NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2010 (9M10)

R\$ 000

	Registered capital	Capital reserves	Profit reserves	Retained earnings	Conversion / Valuation Adjustment to Stockholders' equity	Funds allocated to increase of capital	Total
BALANCES ON JUNE 30, 2010	3,412,073	3,953,850	2,882,308	744,600	(180)	27,124	11,019,775
Adjustment to stockholders' equity in affiliated company (Note 23)					1,542		1,542
Balance sheet conversion adjustment					(4,667)		(4,667)
Net profit in the quarter				553,320			553,320
BALANCES ON SEPTEMBER 30, 2010	3,412,073	3,953,850	2,882,308	1,297,920	(3,305)	27,124	11,569,970
BALANCES AT DECEMBER 31, 2009	3,101,884	3,969,099	3,177,248		150	27,124	10,275,505
Increase in registered capital (Note 23)	310,189	(15,249)	(294,940)				
Adjustment to stockholders' equity in affiliated company (Note 23)					1,993		1,993
Balance sheet conversion adjustment					(5,448)		(5,448)
Prior year adjustment in affiliated company				34,861			34,861
Net profit for the period				1,263,059			1,263,059
BALANCES ON SEPTEMBER 30, 2010	3,412,073	3,953,850	2,882,308	1,297,920	(3,305)	27,124	11,569,970

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

STATEMENTS OF CASH FLOWS

FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2010 AND 2009

R\$ 000

	Consolidated		Holding company	
	09/30/2010	09/30/2009	09/30/2010	09/30/2009
CASH FLOW FROM OPERATIONS				
Net profit for the period	1,263,059	1,427,074	1,263,059	1,427,074
Expenses (Revenues) not affecting Cash and cash equivalents				
Depreciation and amortization	610,975	517,204	127	140
Net write-offs of fixed assets	12,060	16,938		
Equity gain (loss) from subsidiaries			(1,294,423)	(1,543,364)
Interest and monetary variations Non-current	112,546	(43,755)	(40,410)	(35,966)
Revision of permitted transmission revenue	50,073	(136,657)		
Deferred federal taxes	(73,381)	(39,217)	13,338	13,118
Provisions (reversals) for operational losses	(29,433)	88,765	(101,861)	(30,557)
Provision for losses (Gains on financial instruments)	(6,956)	80,136		
Provisions for losses in recovery of Extraordinary Tariff Recomposition amounts		(7,915)		
Amortization of goodwill on acquisitions	53,853	16,352	35,286	16,352
Post-employment obligations	126,457	105,760	9,408	4,252
Minority interests		43,007		
Additional low-income consumers subsidy 2008 and 2009 Tariff Adjustments	(55,263)			
Write-off of CVA prior years	70,889			
Write-off of regulatory assets PIS, Pasep and Cofins taxes	46,240			
Others	(3,113)	7,616		
	2,178,006	2,075,308	(115,476)	(148,951)
(Increase) reduction of assets				
Consumers and traders	(139,102)	(298,788)		
Extraordinary Tariff Recomposition Current	227,445	240,047		
Amortization of accounts receivable from the Minas Gerais State Government	101,079	143,647		
Traders transactions on CCEE	(1,055)	3,317		
Deferred tax credits	(15,315)	9,909	25,646	23,462
Taxes offsetable	(383,681)	(503,031)	14,095	(14,370)
Transport of electricity	(8,591)	74,623		
Other credits	(255,766)	173,430	25,029	(7,041)
Deferred Tariff Adjustment		133,423		
Anticipated expenses CVA	21,038	35,782		
Payments into court	(247,804)	(175,649)	(23,718)	(7,631)
Review of the transmission tariff	55,271			
Dividends received from subsidiaries			1,159,294	820,171
	(646,481)	(163,290)	1,200,346	814,591
Increase (reduction) of liabilities				

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Suppliers	173,741	(159,782)	(13,132)	(1,447)
Taxes, charges and contributions	635,332	892,623	50,347	54,186
Salaries and mandatory charges on payroll	(119,261)	83,305	(5,374)	457
Regulatory charges	87,415	11,142		
Loans, financings and debentures	605,282	64,805	(2,383)	(3,716)
Post-employment obligations	(39,977)	(147,612)	(7,329)	(6,714)
Regulatory liabilities CVA	170,080	34,245		
Losses on financial instruments	(12,712)	(16,365)		
Contingency provisions	32,370		(102,334)	
Others	(30,668)	(3,314)	(13,507)	(7,972)
	1,501,602	759,047	(93,712)	34,794
NET CASH FROM OPERATIONAL ACTIVITIES	3,033,127	2,671,065	991,158	700,434

Table of Contents

	Consolidated		Holding company	
	09/30/2010	09/30/2009	09/30/2010	09/30/2009
CASH FLOWS IN INVESTMENT ACTIVITIES				
Investments	(446,797)	(216,492)	(729,996)	(543,981)
Investments in fixed and intangible assets	(2,727,684)	(1,866,350)	(387)	745
MET CASH USED IN INVESTMENT ACTIVITIES	(3,174,481)	(2,082,842)	(730,383)	(543,236)
CASH FLOW IN FINANCING ACTIVITIES				
Financings and debentures obtained	4,372,711	592,380		
Reduction of capital				185,000
Payments of loans and financings	(4,000,681)	(214,211)	(18,397)	
Minority interests	(6,948)			
Interest on Equity, and dividends	(469,852)	(481,160)	(466,727)	(481,159)
NET CASH USED IN FINANCING ACTIVITIES	(104,770)	(102,991)	(485,124)	(296,159)
NET CHANGE IN CASH POSITION	(246,124)	485,232	(224,349)	(138,961)
STATEMENT OF CHANGES IN CASH POSITION				
Beginning of period	4,424,959	2,283,937	656,704	256,906
End of period	4,178,835	2,769,169	432,355	117,945
	(246,124)	485,232	(224,349)	(138,961)

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)

FOR SEPTEMBER 30, 2010

(Figures in R\$ 000, except where otherwise stated)

1. OPERATIONAL CONTEXT

Companhia Energética de Minas Gerais (Cemigr the Company) is a listed Corporation registered in the Brazilian Registry of Corporate Taxpayers (CNPJ) under number 17.155.730/0001-64, with shares traded at Corporate Governance Level 1 on the São Paulo stock exchange and on the stock exchanges of the US and Spain. It operates exclusively as a holding company, with stockholdings in companies controlled individually or jointly, the principal objectives of which are to build and operate systems for generation, transformation, transmission, distribution and sale of electricity, and also activities in the various fields of energy, for the purpose of commercial operation.

Cemig had stockholdings in the following operational companies on September 30, 2010:

- **Cemig Geração e Transmissão S.A. (Cemig GT**(subsidiary, 100% stake), registered with the CVM (Brazilian Securities Commission): Generation and transmission of electricity, through 48 power plants, of which 43 are hydroelectric, 4 wind plants and one a thermal plant, and transmission lines, most of which are part of the Brazilian national generation and transmission grid system. Cemig GT has stockholdings in the following subsidiaries and jointly controlled:
- **Hidrelétrica Cachoeirão S.A.** (jointly controlled, 49.00% stake): Production and sale of electricity as an independent power producer, through the Cachoeirão hydroelectric power plant, at Pocrane, in the State of Minas Gerais, with installed capacity of 27MW (information not reviewed by external auditors). The plant began operating in 2009.
- **Central Eólica Praias de Parajuru S.A.** (jointly controlled 49.00% stake): Production and sale of electricity at the Praias de Parajuru Wind Farm, in the county of Beberibe in the state of Ceará, Northern Brazil, with installed capacity of 28.8MW (information not reviewed by external auditors). The plant began operating in August 2009.
- **Baguari Energia S.A.** (jointly controlled, 69.39% stake): Construction, operation, maintenance and commercial operation, through its participation in the UHE Baguari Consortium (Baguari Energia 49.00%, Neoenergia 51.00%), of the Baguari Hydroelectric Plant, with installed capacity of 140MW (information not reviewed by external auditors), on the Doce River in Governador Valadares, Minas Gerais State. The various units of this plant began operating over the period September 2009 to May 2010.

Table of Contents

- Transmissora Aliança de Energia Elétrica S.A. (Taesa) previously named Terna Participações S.A. (jointly controlled, 32.27% stake): Construction, operation and maintenance of electricity transmission facilities in 11 states of Brazil through the following companies in which it has a controlling or other interest: TSN Transmissora Sudeste Nordeste S.A.; Novatrans Energia S.A.; ETEO Empresa de Transmissão de Energia do Oeste S.A.; ETAU Empresa de Transmissão do Alto Uruguai S.A.; Brasnorte Transmissora de Energia S.A. and Terna Serviços Ltda. These companies control an aggregate of more than 3,712km (information not reviewed by external auditors) of high voltage transmission lines (230 to 500kV), components of the Brazilian National Grid.
- Transmissora Alvorada de Energia S.A. (Alvorada) (jointly controlled, 74.50% stake): Holding of a 62.80% interest in Transmissora Alterosa de Energia S.A.
- Transmissora Alterosa de Energia S.A. (Alterosa) (jointly controlled, 36.23% stake): Holding of a 29.42% interest in Transmissora Aliança de Energia S.A.
- Central Eólica Praias do Morgado S.A. (jointly controlled, 49% stake): Production and sale of electricity through the Praias do Morgado Wind Farm in the county of Aracaju in the state of Ceará, Northern Brazil, with installed capacity of 28.8MW (information not reviewed by external auditors). The plant began operating in April 2010.
- Central Eólica Volta do Rio S.A. (jointly controlled, 49% stake): Production and sale of electricity through the Volta do Rio Wind Farm in the municipality of Aracaju in the state of Ceará, Northern Brazil, with installed capacity of 42MW (information not reviewed by external auditors). The plant began operating in September 2010.

Subsidiaries and jointly-controlled subsidiaries of Cemig GT at pre-operational stage:

- Guanhães Energia S.A. (jointly controlled, 49.00% stake): Production and sale of electricity through building and commercial operation of the following Small Hydro Plants in Minas Gerais state: Dores de Guanhães, Senhora do Porto and Jacaré, in the county of Dores de Guanhães; and Small Hydro Plants Fortuna II, in the county of Virginópolis. The plants are scheduled to start operating in August 2011, and will have total installed capacity of 44MW (information not reviewed by external auditors).
- Cemig Baguari Energia S.A. (subsidiary, 100% stake): Production and sale of electricity as an independent producer in future projects.

Table of Contents

- Madeira Energia S.A. (jointly controlled, 10.00% stake): Construction, operation and commercial operation of the Santo Antônio Hydroelectric Plant in the Madeira river basin, in the State of Rondônia, with generation capacity of 3,150MW (information not reviewed by external auditors) and commercial startup scheduled for 2011.
- Hidrelétrica Pipoca S.A. (jointly controlled, 49.00% stake): Independent production of electricity, through construction and commercial operation of the Pipoca Small Hydro Plant, with installed capacity of 20MW (information not reviewed by external auditors), located on the Manhuaçu River, in the municipalities of Caratinga and Ipanema, in the State of Minas Gerais. Startup of commercial operation in October 2010.
- Empresa Brasileira de Transmissão de Energia (EBTE) (jointly-controlled subsidiary, 49% stake): Holder of public service electricity transmission concession for transmission lines in the state of Mato Grosso. Operational startup is scheduled for December 2010.
- Lightger S.A. (Light Ger) (jointly controlled, 49% stake): Independent power production through building and commercial operation of the hydroelectric potential referred to as the Paracambi Small Hydro Plant, with installed capacity of 25MW, (information not reviewed by external auditors), on the Ribeirão das Lages River in the county of Paracambi, in the State of Rio de Janeiro. The first rotor is scheduled to start operation in October 2011.
- Cemig Distribuição S.A. (Cemig D) (wholly-owned subsidiary 100% stake), registered with the CVM (Securities Commission): Distribution of electricity through distribution networks and lines in approximately 97% of the Brazilian state of Minas Gerais, serving 7,000,655 consumers on September 30, 2010 (information not reviewed by external auditors).
- Light S.A. (Light) (jointly-controlled subsidiary 25.53% stake): Objects are to hold direct or indirect interests in other companies and, directly or indirectly, to operate electricity services, including generation, transmission, trading or distribution, and other related services. Light S.A. is the controlling stockholder of:
 - Light Serviços de Eletricidade S.A. (Light SESA) (100% stake): A listed corporation primarily operating in electricity distribution, with 2.0 million consumers in 31 municipalities of the state of Rio de Janeiro, (information not reviewed by external auditors).
 - Light Energia S.A. (Light Energia) (100% stake): An unlisted corporation whose principal activities are to study, plan, build and commercially operate systems of generation, transmission and sale of electricity and related services;

Table of Contents

- Light Esco Prestação de Serviços Ltda. (Light Esco) (100% stake): Provision of services of co-generation, planning, administration and solutions including electricity efficiency and structuring of energy sourcing, and trading of electricity in the free market.
- Itaocara Energia Ltda. (Itaocara Energia) (100% stake): Company at pre-operational stage, whose principal objects are planning, building, installation and commercial operation of electricity power plants.
- Lightger S.A. (Lightger) (51.00% stake), and Lighthidro Ltda. (Lighthidro) (100% stake): Companies at pre-operational stage, formed to participate in auctions of concessions, authorizations and permissions in new plants. On December 24, 2008, Lightger obtained the installation license authorizing the start of works on the Paracambi Small Hydro Plant.
- Instituto Light para o Desenvolvimento Urbano e Social (the Light Institute) (100% stake): Participation in social and cultural projects, and interest in economic and social development of cities, reaffirming the Company's vocation for social action and Corporate Citizenship.
- Lightcom Comercializadora de Energia S.A. (Lightcom) (100% stake): Purchase, sale, importation and exportation of electricity and general consultancy in the Free and Regulated Electricity Markets.
- Axxiom Soluções Tecnológicas S.A. (Axxiom) (jointly controlled 51.00% stake): Formed in August 2008 to provide complete services of implementation and management of systems for electricity sector companies.
- Sá Carvalho S.A. (subsidiary, 100% stake): Production and sale of electricity, as a public electricity service concession holder, through the *Sá Carvalho* hydroelectric power plant.
- Usina Térmica Ipatinga S.A. (subsidiary, 100% stake): Production and sale, as an Independent Power Producer, of thermally generated electricity, through the Ipatinga thermal plant, located on the premises of Usiminas (Usinas Siderúrgicas de Minas Gerais S.A.).
- Companhia de Gás de Minas Gerais (Gasmig) (jointly controlled, 55.19% stake): Acquisition, transport and distribution of combustible gas or sub-products and derivatives, through concession for distribution of gas in the State of Minas Gerais.
- Cemig Telecomunicações S.A. (Cemig Telecom) previously named Empresa de Infovias S.A. (subsidiary, 100% stake): Provision and commercial operation of specialized telecommunications services, through an integrated system consisting of fiber optic cables, coaxial cables, and electronic and associated equipment (multi-service network).

Table of Contents

- Efficientia S.A. (subsidiary, 100% stake): Provides electricity efficiency and optimization services and energy solutions through studies and execution of projects, as well as providing services of operation and maintenance in energy supply facilities.
- Horizontes Energia S.A. (subsidiary, 100% stake): Production and sale of electricity, as an independent power producer, through the *Machado Mineiro* and *Salto do Paraopeba* hydroelectric power plants, in the State of Minas Gerais, and the *Salto do Voltão* and *Salto do Passo Velho* power plants in the State of Santa Catarina.
- Central Termelétrica de Cogeração S.A. (subsidiary, 100% stake): Production and sale of electricity produced by thermal generation as an independent producer, in future projects.
- Rosal Energia S.A. (subsidiary, 100% stake): Production and sale of electricity, as a public electricity service concession holder, at the Rosal hydroelectric power plant, on the border between the States of Rio de Janeiro and Espírito Santo, Brazil.
- Central Hidrelétrica Pai Joaquim S.A. (subsidiary, 100% stake): Production and sale of electricity as an independent producer, in future projects.
- Cemig PCH S.A. (subsidiary, 100% stake): Production and sale of electricity as an independent power producer, through the *Pai Joaquim* hydroelectric power plant.
- Cemig Capim Branco Energia S.A. (subsidiary, 100% stake): Production and sale of electricity as an independent power producer, through the *Amador Aguiar I and II* hydroelectric power plants, built through a consortium with private-sector partners.
- UTE Barreiro S.A. (subsidiary, 100% stake): Production and sale of thermally generated electricity, as an independent power producer, through construction and operation of the *UTE Barreiro* thermal generation plant, located on the premises of V&M do Brasil S.A., in Minas Gerais state.
- Cemig Trading S.A. (subsidiary: 100% stake): Sale and intermediation of business transactions related to energy.
- Companhia Transleste de Transmissão (jointly controlled, 25.00% stake): Operation of the 345kV transmission line connecting the substation located in *Montes Claros* to the substation of the *Irapé* hydroelectric power plant.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

- Companhia Transudeste de Transmissão (jointly controlled, 24.00% stake): Construction, operation and maintenance of national grid transmission lines and facilities the 345kV *Itutinga Juiz de Fora* transmission line.
- Companhia Transirapé de Transmissão (jointly controlled, 24.50% stake): Construction, operation and maintenance of the 230kV *Irapé-Araçuaí* transmission line also part of the national grid.
- EPTE (Empresa Paraense de Transmissão de Energia S.A.) (jointly controlled, 41.49% stake): Holder of a public service electricity transmission concession, for the 500kV transmission line in the State of *Pará*. ETEP has formed the wholly-owned subsidiary ESDE (Empresa Santos Dumont de Energia S.A.), with a 100% stake.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Table of Contents

- ENTE (Empresa Norte de Transmissão de Energia S.A.) (jointly controlled, 36.69% stake): Holder of a public service electricity transmission concession, for two 500kV transmission lines in the States of *Pará* and *Maranhão*.
- ERTE (Empresa Regional de Transmissão de Energia S.A.) (jointly controlled, 36.69% stake): Holder of a public service electricity transmission concession, for a 230kV transmission line in the State of *Pará*.
- EATE (Empresa Amazonense de Transmissão de Energia S.A.) (jointly controlled, 37.99% stake): Holder of the public service electricity transmission concession for the 500kV transmission lines between the sectionalizing Substations of *Tucuruí*, *Marabá*, *Imperatriz*, *Presidente Dutra* and *Açailândia*. EATE has holdings in the following transmission companies: EBTE (Empresa Brasileira de Transmissão de Energia), with a 51% stake; STC (Sistema de Transmissão Catarinense), with a stake of 80%, and Lumitrans Cia. Transmissora de Energia Elétrica, with a stake of 80%.
- ECTE (Empresa Catarinense de Transmissão de Energia S.A.) (jointly controlled, 13.37% stake): Holder of a public electricity transmission service concession operating a 525kV transmission line in the State of *Santa Catarina*.
- Axxiom Soluções Tecnológicas S.A. (*Axxiom*) (jointly controlled, 49.00% stake): Formed in August 2008 to provide complete services of implementation and management of systems for electricity sector companies.
- Transchile Charrúa Transmisión S.A. (*Transchile*) (jointly controlled, 49.00% stake): Implementation, operation and maintenance of the *Charrúa Nueva Temuco 220kV transmission line* and two sections of transmission line at the Charrúa and Nueva Temuco substations, in the central region of Chile. The head office of Transchile is in Santiago, Chile. The transmission line began operating in January 2010.
- Companhia de Transmissão Centroeste de Minas (jointly controlled, 51.00% stake): Construction, operation and maintenance of the 345kV *Furnas Pimenta* transmission line part of the national grid. The transmission line began operating in April 2010.

Cemig also has stockholdings in the companies listed below, which were at pre-operational stage on September 30, 2010:

- Cemig Serviços S.A. (*Cemig Serviços*) - (subsidiary, 100% stake): Provision of services related to planning, construction, operation and maintenance of electricity generation, transmission and distribution systems, and provision of administrative, commercial and engineering services in the various fields of energy, from any source.

Where Cemig exercises joint control it does so through stockholders agreements with the other stockholders of the investee company.

Table of Contents

2. PRESENTATION OF THE QUARTERLY INFORMATION

2.1. Presentation of the quarterly information

The Quarterly Information (ITR), both for the holding company and Consolidated, was prepared according to Brazilian accounting practices, comprising: the Brazilian Corporate Law; the statements, orientations and interpretations issued by the Brazilian Accounting Statements Committee; rules of the Brazilian Securities Commission (CVM *Comissão de Valores Mobiliários*); and rules of the specific legislation applicable to holders of Brazilian electricity concessions, issued by the Brazilian National Electricity Agency, Aneel.

This Quarterly Information (ITR) has been prepared according to principles, practices and criteria consistent with those adopted in the preparation of the annual financial statements at December 31, 2009. Hence this Quarterly Information should be read in conjunction with those annual financial statements, published on March 24, 2010 and approved by the Executive Board on March 9, 2010.

Additionally, to optimize the information provided to the market, the Company is presenting, in Explanatory Note 33, income statements separated by company. All the information presented was obtained from the accounting records of the Company and its subsidiaries.

The reclassification made to the balances of September 30, 2009 for the purposes of comparability in compliance with the change in the Electricity Public Service Accounting Manual (MCSPEE) is as follows:

Original line	Consolidated	Reclassified to	Consolidated
Other operational expenses		Deductions from revenue	
Emergency Acquisition Charge	11,866	Emergency Acquisition Charge	(11,866)

2.2. Application of the new accounting rules starting in 2010

In continuation of the process, begun in 2008, of harmonizing Brazilian accounting rules with International Financial Reporting Standards IFRS, issued by the IASB International Accounting Standards Board, in 2009 the CPC issued, and the CVM approved, several accounting statements, with obligatory application for the business years starting on or after January 1, 2010, backdated to 2009 for the purposes of comparability.

However, as allowed by CVM Decision 603, of November 10, 2009, as amended by CVM Decision 626, of March 31, 2010, the Company opted to present its quarterly information in accordance with the accounting rules adopted in Brazil up to December 31, 2009.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

The Company is in the process of assessing the possible effects of application of the technical statements so far issued and has concluded, preliminarily, that the main effects will arise from the application of the following rules:

Table of Contents

Technical Interpretation ICPC 01 *Concession Contracts*, which establishes the general principles for recognition and measurement of obligations and the respective rights of concession contracts. Under ICPC 01, the remuneration received or receivable by the concession holder is to be recorded at fair value, corresponding to rights held in relation to a financial asset and/or an intangible asset. At present it is not possible to estimate the effects arising from the application of this rule, since the concepts introduced are still being studied for the purposes of application, but adjustments are expected, arising from the reclassification of the fixed assets as an intangible and/or a financial asset, recognition of construction revenue, and treatment of obligations linked to the concession.

CPC Statement 17 *Construction Contracts*, which establishes the accounting treatment of revenues and expenses associated with construction contracts. The applicability of this accounting statement is directly related to the resolution of doubts arising from Technical Interpretation ICPC 01, since the recognition of this revenue is not provided for in the regulatory tariff environment. Thus, the company believes that it is not possible, in the present scenario, to securely quantify the impact of adoption of the said statement.

Statement CPC 30 *Revenues*, which sets out the accounting treatment of revenues that arise from certain types of transaction and event: sale of goods; provision of services; and use, by third parties, of other assets of the entity that generate profits, royalties and dividends. The applicability of this accounting statement is directly related to the resolution of doubts arising from Technical Interpretation ICPC 01, since the recognition of this revenue is not provided for in the regulatory tariff environment. Thus, the company believes that it is not possible, in the present scenario, to securely quantify the impact of adoption of the said statement.

Statement CPC 24 *Subsequent event*, and ICPC 08 *Accounting of the proposal for payment of dividends*: Management has the obligation to propose distribution of the profits at the end of the business year. This distribution can be changed by the stockholders. Thus, according to CPC 24 the part of the proposed dividends that is not declared and is in excess of the obligatory minimum dividend and the interest on equity shall be maintained within Stockholders' equity and shall not be recognized as a liability at the end of the period. Dividends that are additional to the minimum shall be posted in liabilities as and when they are approved by the competent bodies of the company.

Table of Contents

Statement CPC 43 This establishes the *criteria for the initial adoption of CPCs 15 to 40*, and specifies that the exceptions in relation to the international rules are limited to the maintenance of equity income in the individual financial statements that have investments valued by the equity method and maintenance of the deferred asset formed up to December 31, 2008, until its entire amortization. At present, in Brazil, regulatory assets and liabilities are recorded, and when the regulator establishes criteria for allocation of revenue or expense to subsequent periods, a regulatory asset or liability is recognized. At present these regulatory assets and liabilities represent a difference in generally accepted accounting principles between the accounting principles adopted in Brazil, and IFRS. Until this moment there is no definition on the recognition of regulatory assets and liabilities, so, the management is awaiting to assess its possible effects on the financial statements prepared in accordance with accounting practices adopted in Brazil.

The Company is participating in the discussions and debates in the market, especially in the professional organizations of the accounting sector and with the regulators, in relation to the interpretations on the criteria for application of these Statements, among which we highlight Technical Interpretation ICPC 01, and these parties may possibly make a position statement on specific aspects for application in the electricity sector. At this moment, due to the conceptual doubts that have given rise to differing interpretations as to the correct application of these rules in the Brazilian regulatory environment, and until there is a better understanding on the practical application of the Statements, we believe it is not possible yet to quantify the possible effects on the financial statements with a reasonable degree of certainty.

2.3. Transmission revenue Criteria for recognition

On October 14, 2009 the CVM, through a decision of its Council, ordered that the electricity transmission service concession holders controlled by Taesa should, as from the first disclosure of ITRs of 2010, change the accounting treatment to be adopted in accounting of the revenue, with effects backdated in 2009 only for the purposes of comparability, Taesa being exempted from having to restate its accounting statements for the previous business years.

Considering that Cemig GT and the transmission companies of the TBE Group have electricity transmission concession contracts similar to those of Taesa, they too should adopt the same procedures ordered by the CVM.

On May 4, 2010, the CVM, through its Official Letter SEP/GEA 189/10, authorized non-application of this new practice for the ITRs to be published during the 2010 business year, allowing it to be adopted only after the business year ending December 31, 2010, jointly with the other accounting pronouncements that have effect in 2010.

Table of Contents

It has not been possible to evaluate the impact on the Stockholders' equity of concession holders arising from the linearization of revenue, due to the conceptual doubts that have given rise to differing interpretations as to the correct application of Technical Interpretation ICPC 01 *Concession contracts*, and its interaction with CPC 17 *Construction contracts* and CPC 30 *Revenues*, in the regulatory environment, as described above.

2.4. Criterion for consolidation of the Quarterly Information

The Quarterly Information (ITR) of the subsidiaries and jointly-controlled companies mentioned in Explanatory Note 1 has been consolidated as follows: The data of the jointly-controlled subsidiaries was consolidated based on the method of proportional consolidation, applicable to each component of the accounting statements of the jointly-controlled subsidiaries. All the subsidiaries, including those that are jointly-controlled, follow accounting practices that are consistent with those of the holding company.

In the consolidation, the interests of the holding company in the Stockholders' equity of the controlled companies, and material balances of assets, liabilities, revenues and expenses arising from transactions effected between the companies, have been eliminated.

The dates of the Quarterly Information of the subsidiaries used for calculation of equity gains (losses) and consolidation coincide with those of the holding company.

The references made in this Quarterly Information of the subsidiaries and of the jointly-controlled subsidiaries are realized in proportion to the Company's stake.

The accounting statements of Transchile, for the purpose of consolidation, are converted from Chilean accounting principles to Brazilian accounting principles, with Chilean pesos being converted to Reais at the exchange rate of the last day of the quarter, since the functional currency of Cemig is the Real and that of Transchile is the US dollar.

The dates of the quarterly information of the subsidiaries and jointly-controlled subsidiaries used for calculation of equity gains (losses) and consolidation coincide with those of the holding company.

In accordance with CVM Instruction 408, the Consolidated Quarterly Information includes the balances and the transactions of the exclusive investment funds, the only unit holders of which are the Company and its subsidiaries, comprising public and private debt securities and debentures of companies with minimum risk rating A+(bra) (Brazilian long-term rating), ensuring high liquidity of the securities.

Table of Contents

The exclusive fund, the Quarterly Information of which is regularly reviewed, is subject to obligations restricted to: payment for services provided for administration of the assets, attributed to operation of the investments, such as custody fees, audit fees and other expenses. There are, thus, no significant financial obligations, nor assets of the unit holders to guarantee these obligations.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Table of Contents

The Company uses the full and proportional consolidation criteria, as shown in the following table. The proportions of holding indicated are of the subsidiary's total capital:

Subsidiaries and jointly-controlled subsidiaries	Form of consolidation	09/30/2010	
		Direct holding, %	Indirect holding, %
Subsidiaries and jointly-controlled subsidiaries			
Cemig GT	Full	100.00	
Cemig Baguari Energia	Full		100.00
Hidrelétrica Cachoeirão	Proportional		49.00
Guanhães Energia	Proportional		49.00
Madeira Energia	Proportional		10.00
Hidrelétrica Pipoca	Proportional		49.00
Baguari Energia	Proportional		69.39
Empresa Brasileira de Transmissão de Energia S.A. EBTE	Proportional		49.00
Praias de Parajuru Wind Farm	Proportional		49.00
Central Eólica Volta do Rio	Proportional		49.00
Central Eólica Praias de Morgado	Proportional		49.00
TAESA	Proportional		32.27
Alterosa	Proportional		36.23
Alvorada	Proportional		74.50
Light Ger	Proportional		49.00
Cemig D	Full	100.00	
Cemig Telecom	Full	100.00	
Ativas Data Center	Proportional		49.00
Rosal Energia	Full	100.00	
Sá Carvalho	Full	100.00	
Horizontes Energia	Full	100.00	
Usina Térmica Ipatinga	Full	100.00	
Cemig PCH	Full	100.00	
Cemig Capim Branco Energia	Full	100.00	
Cemig Trading	Full	100.00	
Efficientia	Full	100.00	
Central Termelétrica de Cogeração	Full	100.00	
UTE Barreiro	Full	100.00	
Central Hidrelétrica Pai Joaquim	Full	100.00	
Cemig Serviços	Full	100.00	
GASMIG	Proportional	55.19	
Companhia Transleste de Transmissão	Proportional	25.00	
Companhia Transudeste de Transmissão	Proportional	24.00	
Companhia Transirapé de Transmissão	Proportional	24.50	
Light S.A.	Proportional	25.53	
Light Sesa	Full		25.53
Light Energia	Full		25.53
Light Esco	Full		25.53
Lightger	Full		13.02
Light Hidro	Full		25.53
Light Institute	Full		25.53
Itaocara Energia	Full		25.53
Lightcom	Full		25.53
Axxiom	Proportional		13.02
Transchile	Proportional	49.00	
Companhia de Transmissão Centroeste de Minas	Proportional	51.00	

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Empresa Amazonense de Transmissão de Energia - EATE	Proportional	37.99	
Sistema de Transmissão Catarinense - STC	Full		30.39
Lumitrans Cia. Transmissora de Energia Elétrica	Full		30.39
Empresa Brasileira de Transmissão de Energia - EBTE	Proportional		19.37
Empresa Paraense de Transmissão de Energia - ETEP	Proportional	41.49	
Empresa Santos Dumont de Energia - ESDE	Full		41.49
Empresa Norte de Transmissão de Energia - ENTE	Proportional	36.69	
Empresa Regional de Transmissão de Energia - ERTE	Proportional	36.69	
Empresa Catarinense de Transmissão de Energia - ECTE	Proportional	13.37	
Axxiom	Proportional	49.00	

Table of Contents**3. CASH & CASH EQUIVALENTS**

	Consolidated		Holding company	
	09/30/2010	06/30/2010	09/30/2010	06/30/2010
Bank accounts	92,941	90,492	9,442	9,726
Cash investments				
Bank certificates of deposit	3,707,593	3,295,962	422,625	418,478
National Treasury Notes	149,090			
Treasury Financial Notes (LFTs)	50,561	186,688	15	16
National Treasury Notes (LTNs)	25,848		23	
Others	152,802	181,374	250	101
	4,085,894	3,664,024	422,913	418,595
	4,178,835	3,754,516	432,355	428,321

Cash investments are transactions contracted with Brazilian institutions, and International financial institutions with branch offices in Brazil, at normal market prices and on normal market conditions. All the transactions are highly liquid, promptly convertible into a known amount of cash, and are subject to insignificant risk of change in value. Bank Certificates of Deposit (CBDs), with fixed or floating rates, and Time Deposits with Special Guarantee (DPGEs) are remunerated at a percentage (varying from 100% to 110%) of the CDI rate published by Cetip (the Custody and Settlement Chamber).

4. CONSUMERS AND TRADERS

	Consolidated		Holding company	
	09/30/2010	06/30/2010	09/30/2010	06/30/2010
Retail supply invoiced	1,984,821	1,989,175	46,071	46,071
Retail supply not invoiced	791,995	740,554		
Wholesale supply to other concession holders	68,319	66,649		
(-) Provision for doubtful receivables	(512,936)	(475,799)	(46,071)	(46,071)
	2,332,199	2,320,579		
Current assets	2,238,548	2,220,462		
Non-current assets	93,651	100,117		

Under rules laid down by Aneel, the criteria for constitution of provisions for doubtful receivables are as follows: (i) for consumers with significant debts payable, an individual analysis is made of the balance, taking into account the history of default, negotiations in progress and the existence of real guarantees; (ii) for other consumers, debts are provisioned in full as follows: from residential consumers, when past due and unpaid for more than 90 days; from commercial consumers, when past due and unpaid for more than 180 days; and for the other consumer categories, when past due and unpaid more than 360 days.

The Provision for doubtful receivables is considered to be sufficient to cover any losses in the realization of these assets.

Table of Contents**5. REGULATORY ASSETS AND LIABILITIES**

The General Agreement for the Electricity Sector, signed in 2001, and the new regulations governing the electricity sector, resulted in the constitution of several regulatory assets and liabilities, and also in deferral of federal taxes applicable to these assets and liabilities (which are settled as and when the assets and liabilities are received and/or paid), as follows:

	Consolidated	
	09/30/2010	06/30/2010
Assets		
Extraordinary Tariff Recomposition, and Portion A (Note 6)		65,512
Traders Transactions in Free energy during the rationing program (Note 7)	47,678	46,141
Pre-paid expenses CVA (Note 9)	435,617	370,976
Review of Tariff for Use of the Distribution System (TUSD)	3,089	3,984
TUSD discounts Source with incentive	7,639	11,315
TUSD discounts Self-Producers and Independent Producers	6,913	10,240
Low-income subsidy	132,370	126,548
Transmission Tariff Review Adjustment Portion (Note 8)	72,511	93,009
Discounts for irrigation enterprises	2,063	3,056
Other regulatory assets	62,467	14,821
	770,347	745,602
Liabilities		
Free energy Reimbursements to generators	(15,202)	(45,264)
Amounts to be restituted in the tariff CVA (Note 9)	(632,005)	(576,416)
Extraordinary Tariff Recomposition, and Portion A (Note 6)	(16,273)	
Transmission Tariff Review Adjustment Portion (Note 8)	(58,576)	(75,568)
Provision for other financial components	(26,631)	(24,311)
Other regulatory liabilities	(61,705)	(9,773)
	(810,392)	(731,332)
Taxes, charges and contributions Deferred liabilities (Note 18)	(50,031)	(72,372)
	(860,423)	(803,704)
Total	(90,076)	(58,102)

6. THE EXTRAORDINARY TARIFF RECOMPOSITION, AND PORTION A

The Brazilian federal government, through the Electricity Emergency Chamber (GCE), signed an agreement with the electricity distributors and generators in December 2001, named The General Agreement for the Electricity Sector, which set criteria for ensuring the economic and financial equilibrium of concession contracts and for recomposition of the extraordinary revenues and losses which occurred during the Rationing Program, through an Extraordinary Tariff Recomposition (RTE), established to compensate for the variation in non-manageable costs of Portion A that took place in the period from January 1 to October 25, 2001.

a) The Extraordinary Tariff Recomposition

The RTE came into effect on December 27, 2001, through the following tariff adjustments:

Table of Contents

- Adjustment of 2.90% for consumers in the residential category (excluding low-rental consumers), and rural and public-illumination consumption; and for industrial high-voltage consumer categories for whom the cost of electricity represents 18.00% or more of the average cost of production and which meet certain requirements related to load factor and electricity demand, specified in the Resolution.
- Increase of 7.90% for other consumers.

The RTE was used to compensate the following items:

- Losses of invoiced sales revenue in the period from June 1, 2001 to February 28, 2002, corresponding to the difference between Cemig's estimated revenue if the rationing program had not been put in place and the actual revenue while the program was in place, according to a formula published by Aneel. Calculation of this value did not take into account any losses from default by consumers.
- Pass-through to be made to the generators who bought energy in the MAE which was succeeded in 2004 by the Electricity Trading Chamber (the CCEE), in the period from June 1, 2001 to February 28, 2002, for more than R\$ 49.26/MWh (referred to as Free Energy).

On January 12, 2010, Aneel published Normative Resolution 387, establishing that the balances of payments due for Free Energy and for Loss of Revenue, after completion of the process of collection of the RTE in distributors' retail supply tariffs, should be recalculated using a new methodology.

The final passthrough of Free Energy amounts will be the sum of the monthly differences, positive or negative, between the passthroughs for Free Energy made in accordance with certain defined criteria, and the passthroughs already made, plus financial remuneration at the Selic rate, from the date of occurrence of the difference up to the date of completion of the charging of the RTE within retail supply tariffs.

Due to the recalculation by Aneel of the amounts to be transferred by the Distributors to the Generators, an additional amount was decided, to be passed through by the Company, of R\$ 30,602. Since the period for receipt of the RTE has already expired, it was necessary to post, in September 2010, a counterpart loss of that amount, corresponding to the additional amount passed through to the generators, in accordance with the order by Aneel.

b) Portion A

The items of Portion A are defined as being the sum of the differences, positive or negative, in the period January 1 to October 25, 2001, between the amounts of the non-controllable costs presented in the basis of calculation for determination of the last annual Tariff Adjustment, and the disbursements which actually took place in the period.

Table of Contents

The recovery of Portion A began in March 2008, shortly after the end of the period of validity of the RTE, using the same recovery mechanisms, that is to say, the adjustment applied to tariffs for compensation of the amounts of the RTE will continue in effect for compensation of the items of Portion A .

The Portion A credits are updated by the variation in the Selic rate up to the month in which they are actually offset, and there is no time limit for their realization.

As and when amounts of Portion A are received through the tariff, Cemig transfers those amounts from Assets to the Income statement. For Cemig D (Cemig Distribuição S.A.), the amounts transferred were:

Amounts transferred to Expenses	Consolidated	
	3Q10	3Q09
Energy bought for resale	151,048	143,829
Fuel Consumption Account CCC	66,884	63,688
Global Reversion Reserve RGR	6,684	6,364
Tariff for transport of electricity from Itaipu	2,579	2,456
Tariff for use of national grid transmission facilities	17,275	16,449
Royalties for use of water resources	5,932	5,649
Connection Realization of Portion A	364	347
Delivery service inspection charge	626	596
	251,392	239,378

In September 2010 the Company completed its receipt of the amount of Portion A .

The amount of R\$ 16,273 posted in Liabilities relating to Portion A arises from an excess amount received in September 2010. The amount will be reimbursed to consumers in the next tariff cycle.

Table of Contents

7. TRADERS TRANSACTIONS IN FREE ENERGY

The receivables of the subsidiary Cemig GT for transactions in Free Energy in the Electricity Trading Chamber (CCEE) during the period of the Rationing Program are as follows:

	Consolidated	
	09/30/2010	06/30/2010
Current assets		
Amounts to be received from distributors	47,678	46,141

The amounts to be received in Assets refer to the difference between the prices paid by the Company in the transactions in energy on the CCEE, during the period when the Rationing Program was in force, and the rate of R\$ 49.26/MWh. This difference is to be reimbursed through the amounts raised by means of the RTE, as specified in the General Agreement for the Electricity Sector.

In accordance with Aneel Resolution 36 of January 29, 2003, the electricity distributors have, since March 2003, been collecting the amounts obtained monthly by means of the RTE and passing them through to the generators and distributors that have amounts to be received, among which Cemig GT is included.

On January 12, 2010, Aneel published Normative Resolution 387, establishing that the balances of payments due for Free Energy (receivable by the generators) and Loss of Revenue (receivable by the distributors), after completion of the collection of the Extraordinary Tariff Recomposition (RTE) in distributors retail supply tariffs, should be recalculated using a new methodology.

The final passthrough of Free Energy amounts will be the sum of the monthly differences, positive or negative, between the passthroughs for Free Energy made in accordance with criteria defined in this new methodology, and the passthroughs already made, plus financial remuneration at the Selic rate, from the date of occurrence of the difference up to the date of completion of the charging of the RTE in retail supply tariffs.

As a result of the recalculation by Aneel of the amounts to be received by the Distributors, the Company recorded an amount of R\$ 36,388, corresponding to the amounts to be received by the Distributors, of which, up to September 2010, the company received the amount of R\$ 7,388.

The amounts receivable by Cemig GT are updated by the variation in the Selic rate plus 1.00% interest per year.

The conclusion of certain court proceedings in progress, brought by market agents, in relation to interpretation of the rules in force at the time of the transactions on the CCEE, could result in changes in the amounts recorded. For more details please see Explanatory Note 22.

Table of Contents

8. REVIEW OF THE TRANSMISSION TARIFF

The First Tariff Review

Cemig GT's first Tariff Review, for the whole of the asset base of Cemig GT, was approved by the Council of Aneel on June 17, 2009. In it Aneel set the percentage for repositioning of the Company's Permitted Annual Revenue (RAP) at 5.35%, backdated to 2005.

On June 1, 2010, Aneel granted and partially approved an Administrative Appeal filed by the Company, ordering the repositioning of its first periodic Tariff Review from 5.35% to 6.96%, for the following reasons:

- (i) costs incurred in preparation of the evaluation report, in the amount of R\$ 978;

- (ii) alteration of the Net Remuneration Basis by R\$ 1,140;

- (iii) inclusion of the Sector Charges on the difference, of Revenues, applied for of the last four cycles and by the Updating of the Financial Amount, due to the alteration of the profile of Remuneration for the Facilities, authorized at R\$ 8,424.

Aneel additionally established a financial component of R\$ 168,632 to be paid to the Company by means of the Adjustment Portion (PA) in 24 months. This is the backdated effect of the tariff repositioning over the period from July 1, 2005 to June 30, 2009, increased by the R\$ 10,542 arising from the Administrative Appeal. The first part, of R\$ 85,732, was incorporated into the adjustment for the 2009/2010 cycle, and the second part, of R\$ 93,009, is being offset in the 2010/2011 adjustment.

Table of Contents

Second Tariff Review

On June 8, 2010, Aneel homologated the result of the Second Transmission Tariff Review of Cemig GT, which set the repositioning of the Permitted Annual Revenue (RAP) at a negative percentage, 15.88%, backdated to June 2009. This resulted in a requirement for reimbursement of R\$ 75,568 to the users of the Transmission System during the July tariff cycle of 2011. This amount was registered as a reduction in revenue by Cemig GT in the second quarter of 2010.

As and when the amounts of the Adjustment Portion for the 1st and 2nd Tariff reviews are received/discounted in the tariff, the Company transfers the corresponding amounts recorded in Assets and Liabilities to the Income statement.

	09/30/2010	06/30/2010
Review of the Transmission Tariff First Review		
Amount homologated	158,090	158,090
Updating by IGPM rate	2,475	2,868
Amounts received	(96,557)	(78,932)
Total of the first Review of the Transmission Tariff	64,008	82,026
Review of the Transmission Tariff Second Review		
Amount homologated	(64,585)	(64,585)
Updating by IGPM rate	(126)	
Amounts received	14,638	
Total of the second Review of the Transmission Tariff	(50,073)	(64,585)
Current assets	68,468	91,954
Non-current assets	4,043	1,055
Current liabilities	(58,576)	(75,568)
	13,935	17,441

9. ANTICIPATED EXPENSES AND REGULATORY LIABILITIES CVA

The balance on the Account to Compensate for Variation of Portion A items (known as the CVA account) is made up of the positive and negative differences between the estimate of non-manageable costs used for deciding the tariff adjustment, and the payments actually made. The variations ascertained are compensated in the subsequent Tariff Adjustments.

The following is a statement of the balance on the CVA account:

	09/30/2010	Consolidated 06/30/2010
Cemig Distribuição	(207,974)	(228,530)
Light	11,587	23,090

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

	(196,387)	(205,440)
Current assets	221,225	282,301
Non-current assets	214,392	88,675
Current liabilities	(471,191)	(445,589)
Non-current liabilities	(160,813)	(130,827)
Net amounts	(196,387)	(205,440)

Table of Contents**10. TAXES OFFSETABLE**

	Consolidated		Holding company	
	09/30/2010	06/30/2010	09/30/2010	06/30/2010
Current				
ICMS tax recoverable	243,970	246,817	3,832	3,828
Income tax	663,596	568,443		
Social Contribution tax	234,060	197,543		
Pasep tax	19,552	22,847	1	2
Cofins tax	90,841	105,387	4	10
Others	4,243	14,187	2,566	2,566
	1,256,262	1,155,224	6,403	6,406
Non-current				
ICMS tax recoverable	81,640	80,249	426	426
Income tax	119,895	92,526	116,254	90,153
Social Contribution tax	26,022	26,245	25,753	26,245
Pasep and Cofins	27,271	42,499		
	254,828	241,519	142,433	116,824
	1,511,090	1,396,743	148,836	123,230

The credits for Pasep and Cofins taxes arise from payments made in excess by the Company as a result of adoption of the non-cumulative regime for revenues of the transmission companies whose electricity supply contracts were prior to October 31, 2003, and for which subsequent regulation by the Brazilian tax authority allowed review and inclusion in the cumulative regime. As a consequence of this review, restitution of excess tax paid in prior periods was allowed.

The balances of income tax and Social Contribution tax refer to tax credits in corporate income tax returns of previous years, and advance payments made in 2010, which will be offset against federal taxes becoming payable, in each business year, posted in Taxes and contributions.

The credits of ICMS tax recoverable, posted in Long term assets, arise from acquisitions of fixed assets, and can be offset in 48 months. The transfer to short-term has been made in accordance with the estimates of the amounts which should be realized up to December 2011.

Table of Contents**11. TAX CREDITS****a) Deferred income tax and Social Contribution tax:**

Cemig and its subsidiaries have deferred income tax credits, constituted at the rate of 25.00%, and deferred Social Contribution tax credits, at the rate of 9.00%, as follows:

	Consolidated		Holding company	
	09/30/2010	06/30/2010	09/30/2010	06/30/2010
Tax credits on temporary differences				
Tax loss carryforwards / Negative taxable balances	105,150	117,439		
Contingency provisions	134,382	164,476	59,706	70,304
Post-employment obligations	90,462	80,151	3,839	3,290
Provision for doubtful receivables	194,881	187,679	15,768	15,664
Provision for Pasep and Cofins taxes Extraordinary				
Tariff Recomposition	2,392	1,741		
Financial instruments	54,177	52,587		
FX variation	124,312	123,389		
Taxes with demandability suspended	44,111	28,979		
Goodwill premium on absorption	6,352	6,755		
Others	48,258	40,448	1,148	854
	804,477	803,644	80,461	90,112
Current assets	245,580	200,053	20,790	10,966
Non-current assets	558,897	603,591	59,671	79,146

At its meeting on March 23, 2010, the Board of Directors approved the technical study prepared by the CFO's department on the forecasts for future profitability adjusted to present value, which show capacity for realization of the deferred tax asset in a maximum period of 10 years, as defined in CVM Instruction 371. This study includes Cemig and its subsidiaries Cemig GT and Cemig D, and was submitted to Cemig's Audit Board for examination on March 4, 2010,

In accordance with the individual estimates of Cemig and its subsidiaries, future taxable profits enable the deferred tax asset existing on September 30, 2010 to be realized as follows:

	Consolidated	Holding company
2010	116,273	7,119
2011	172,792	18,228
2012	132,536	20,778
2013	126,248	20,778
2014 to 2015	124,170	12,023
2016 to 2017	99,128	768
2018 to 2019	33,330	767

804,477

80,461

On September 30, 2010 the holding company has tax credits not recognized in its Quarterly Information totaling R\$ 389,532.

Table of Contents

The credits not recognized refer basically to the effective loss arising from the assignment of the credits of accounts receivable from the state government to the Credit Receivables Fund in the first quarter of 2006, as set out in Explanatory Note 13. As a result of this assignment the provision for losses on recovery of the amounts constituted in previous years became deductible for the purposes of income tax and Social Contribution. The portion not recognized, in relation to this matter, is R\$ 388,485.

b) Reconciliation of the expense on income tax and the Social Contribution tax:

This table shows the reconciliation of the nominal expense on income tax (rate 25%) and Social Contribution tax (rate 9%) with the expense shown in the Income statement:

	Consolidated		Holding company	
	09/30/2010	09/30/2009	09/30/2010	09/30/2009
Profit before income tax and Social Contribution tax	1,966,831	2,289,901	1,356,121	1,526,497
Income tax and Social Contribution nominal expense	(668,723)	(778,566)	(461,081)	(519,009)
Tax effects applicable to:				
Equity gain (loss) from subsidiaries			345,405	426,412
Employees profit shares	46,053	33,717	1,522	920
Non-deductible contributions and donations	(5,612)	(4,986)	(937)	(245)
Tax incentives	20,472	16,062	1,340	148
Tax credits not recognized	18,828	1,709	19,865	81
Amortization of goodwill	(7,794)	(5,560)	(8,821)	(5,560)
Income tax and Social Contribution prior year tax return adjustment	(1,471)	(11,423)	(1,471)	
Others	26,547	28,390	15,593	536
Income tax and Social Contribution tax effective expense	(571,700)	(720,657)	(88,585)	(96,717)

Light subscribes to the new Refis Installment Tax Payment program (Law 11941/09)

On November 6, 2009, the Board of Directors of the indirect subsidiary Light Sesa approved agreement to the program of reduction and installment payment of taxes under Law 11941/09.

The principal benefits of this adhesion to the new Refis system, further to the actual disbursement of cash being by installments, are the reduction of interest and penalty payments, in the amount of R\$ 128,921, and the possibility of paying the remaining portion of the interest and penalty payments with the use of tax loss carryforwards.

The initial amount included in the Refis was R\$ 585,639. Since R\$ 262,428 was offset against tax losses, the actual amount divided into installments which will result in future disbursements of cash is R\$ 323,211.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Light Sesa has been making the minimum payments, plus payment of the installments arising from the migration of the Social Security PAES (REFIS II), in the consolidated amount of R\$ 1,752, while it awaits a notice from the Brazilian Federal Revenue Service for the due consolidation. The variation of the balance is explained by the updating of the Selic rate in the period, in the amount of R\$ 6,252, as well as the amount paid to the Social Security PAES (PAES Previdenciário).

Table of Contents**12. DEPOSITS LINKED TO LEGAL ACTIONS**

Deposits linked to legal actions refers principally to employment-law actions and matters related to tax obligations.

The main payments into court in relation to tax obligations relate to income tax withheld at source on Interest on Equity, and to exclusion of amounts of ICMS tax from the amount taxable by PIS and Cofins tax.

	Consolidated		Holding company	
	09/30/2010	06/30/2010	09/30/2010	06/30/2010
Employment law cases	204,587	201,175	48,531	49,028
Tax obligations				
Income tax on Interest on Equity	13,714	13,714		
PASEP and Cofins taxes	493,858	430,739		
Others	15,615	16,789	2,971	2,935
Others	148,463	133,748	67,678	43,497
	876,237	796,165	119,180	95,460

The balances of deposits paid into court in relation to the PASEP and Cofins taxes have corresponding provisions recorded in Taxes, charges and contributions. For more details, see Explanatory Note 18.

13. ACCOUNTS RECEIVABLE FROM THE GOVERNMENT OF THE STATE OF MINAS GERAIS; AND RECEIVABLES INVESTMENT FUND

The outstanding credit balance receivable on the CRC (Results Compensation) Account was transferred to the State of Minas Gerais in 1995, under an Agreement to assign that account (the CRC Agreement), in accordance with Law 8724/93, for monthly amortization over 17 years starting on June 1, 1998, with annual interest of 6% plus monetary updating by the Ufir index.

The First Amendment to the CRC Agreement, signed on January 24, 2001, replaced the monetary updating unit in the Agreement, which had been the Ufir, with the IGP-DI inflation index, backdated to November 2000, due to the abolition of the Ufir in October 2000.

Second and Third Amendments to the CRC Agreement were signed in October 2002, setting new conditions for amortization of the credits by the Minas Gerais state government. The main clauses were: (i) monetary updating by the IGP-DI inflation index; (ii) amortization of the two Amendments by May 2015; (iii) interest rates of 6.00% and 12.00% for the Second and Third Amendments, respectively; and (iv) guarantee of retention, in full, of dividends becoming due to Minas Gerais state, for settlement of the Third Amendment.

Table of Contents

a) Fourth Amendment to the CRC Agreement

As a result of default in receipt of the credits specified in the Second and Third Amendments, the Fourth Amendment was signed, with the aim of making possible full receipt of the CRC balance through retention of dividends becoming payable to State Government. This agreement was approved by the Extraordinary General Meeting of Stockholders completed on January 12, 2006.

The Fourth Amendment to the CRC contract had backdated effect on the outstanding balance existing on December 31, 2004, and consolidated the amounts receivable under the Second and Third Amendments, corresponding to a total of R\$ 4,795,729 on September 30, 2010.

The government of the state will amortize the debit in 61 consecutive half-yearly installments, becoming due by June 30 and December 31 of each year, over the period from June 2005 to June 2035 inclusive. The amounts of the portions for amortization of the principal, updated by the IGP-DI index, increase over the period, from R\$ 28,828 for the 1st, and R\$ 97,232 for the 61st expressed in currency of September 30, 2010.

The debt is being amortized, as priority, by the retention of 65% of the minimum obligatory dividends payable to the State Government. If the amount is not enough to amortize the portion becoming due, the retention may be of up to 65% of all and any amount of extraordinary dividends or extraordinary Interest on Equity. The dividends retained are to be used for amortization of the Agreement in the following order: (i) settlement of past due installments; (ii) settlement of the installment for the current half-year; (iii) anticipated settlement of up to 2 installments; and, (iv) amortization of the debtor balance.

On September 30, 2010 the installments of the Agreement becoming due on December 31, 2010 and June 30, 2011, had been amortized in advance.

The Fourth Amendment provides that, so as to ensure complete receipt of the credits, the provisions of the Bylaws must be obeyed they lay down certain targets to be met annually in conformity with the Strategic Plan. The principal of these are as follows:

Target	Index required
Debt / Ebitda	Less than 2 (1)
(Debt) / (Debt plus Stockholders equity)	40% or less (2)
Capital expenditure and acquisition of assets	40%, or less, of Ebitda

Ebitda = Earnings before interest, taxes on profit, depreciation and amortization.

- (1) Less than 2.5 in certain situations specified in the Bylaws.
- (2) 50% or less, in certain situations also specified in the Bylaws.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

The Extraordinary General Meeting of Stockholders of May 5, 2010 authorized that the index required for the 2010 business year in relation to the restrictive clause Capital expenditure and acquisition of assets / Ebitda should be equivalent to 90%, in view of the Company's investment programs planned for the year. As a result, none of the restrictive clauses for the year 2010 was not complied with.

Table of Contents**b) Transfer of the CRC credits to a Receivables Investment Fund (FIDC)**

On January 27, 2006 Cemig transferred the credits under the CRC into a Receivables Investment Fund (FIDC). The amount of the FIDC was established by the administrator based on long-term financial projections for Cemig, with estimation of the dividends that will be retained for amortization of the outstanding debtor balance on the CRC Agreement. Based on these projections, the FIDC was valued at a total of R\$ 1,659,125, of which R\$ 900,000 in senior units and R\$ 759,125 in subordinated units.

The senior units were subscribed and acquired by financial institutions and will be amortized in 20 half-yearly installments, from June 2006, updated by the variation of the CDI plus interest of 1.7% of interest per year, guaranteed by Cemig.

The subordinated units were subscribed by Cemig and correspond to the difference between the total value of the FIDC and the value of the senior units.

The updating of the subordinated units corresponds to the difference between the valuation of the FIDC using a rate of 10.00% per year, and the increase in value of the senior units by the variation of the CDI rate plus interest of 1.70% per year.

Movement in the FIDC in 3Q10 was as follows:

	Consolidated and Holding company
Balance at June 30, 2010	1,830,892
Monetary updating on the senior units	25,691
Monetary updating on the subordinated units	15,773
Amortization of the senior units	(80,167)
Balance on September 30, 2010	1,792,189
Composition of the FIDC on September 30, 2010	
- Senior units held by third parties	864,839
- Subordinated units owned by Cemig	921,511
- Dividends retained by the Fund	6,039
	927,550
TOTAL	1,792,189

Cemig paid dividends on June 29, 2010, R\$ 67,399 being used for amortization of part of the senior units. Additionally, the Company injected R\$ 14,501 into the fund to complete the amount necessary for redemption of the senior units and other operational expenses of the FIDC. The amortization of R\$ 80,167 of the senior units was effected only on July 10, 2010.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

The dividends proposed by the Executive Board to the Board of Directors, to be distributed to stockholders for the business year 2009, are posted in Current Liabilities. Of the dividends to be distributed, R\$ 103,691 is payable to the Minas Gerais State Government, of which R\$ 67,399 will be retained for settlement of part of CRC credits becoming due.

Table of Contents**c) Criterion of consolidation for the FIDC**

Due to the guarantee offered by Cemig of settlement of the senior units, in the event that the dividends payable to the state government are not sufficient for amortization of the installments, the consolidated Quarterly Information presents the balance of the FIDC registered in full in Cemig, and the senior units are presented as a debt under Loans and financings in Current and Non-current liabilities. Similarly, in the consolidation, the monetary updating of the FIDC has been recognized in full as a financial revenue, and in counterpart, the amount of the monetary updating of the senior units is recorded as a cost of debt.

14. INVESTMENTS

	Consolidated		Holding company	
	09/30/2010	06/30/2010	09/30/2010	06/30/2010
In subsidiaries and jointly-controlled subsidiaries				
Cemig GT			4,236,883	3,981,934
Cemig D			2,697,081	2,665,332
Light			730,718	789,883
Cemig Telecom			287,366	287,596
Gasmig			440,438	429,131
Rosal Energia			67,712	63,647
Sá Carvalho			63,397	57,374
Horizontes Energia			72,979	70,814
Usina Térmica Ipatinga			38,162	35,690
Cemig PCH			45,711	42,127
Cemig Capim Branco Energia			40,232	30,935
Companhia Transleste de Transmissão			15,056	14,208
UTE Barreiro			8,523	8,759
Companhia Transudeste de Transmissão			9,405	10,255
Usina Hidrelétrica Pai Joaquim			486	488
Companhia Transirapé de Transmissão			7,061	7,854
Transchile			21,074	24,283
Efficientia			9,548	8,161
Central Termelétrica de Cogeração			6,781	6,444
Companhia de Transmissão Centroeste de Minas			19,307	17,951
Cemig Trading			36,407	33,514
Empresa Paraense de Transmissão de Energia ETEP			47,021	44,014
Empresa Norte de Transmissão de Energia ENTE			77,730	70,398
Empresa Regional de Transmissão de Energia RTE			13,322	12,014
Empresa Amazonense de Transmissão de Energia EATE			177,726	159,641
Empresa Catarinense de Transmissão de Energia ECTE			9,159	8,254
Axxiom Soluções Tecnológicas			2,465	2,385
Cemig Serviços			59	77
			9,181,809	8,883,163
Goodwill premium on acquisition of interest in Rosal Energia			23,484	24,865
Goodwill premium on acquisition of interest in ETEP			61,033	61,773
Goodwill premium on acquisition of interest in ENTE			91,439	92,472
Goodwill premium on acquisition of interest in ERTE			22,148	22,399

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Goodwill premium on acquisition of interest in EATE			357,275	361,608
Goodwill premium on acquisition of interest in ECTE			14,259	14,437
Goodwill premium on acquisition of interest in Light			333,401	338,749
Other investments	23,563	23,821	3,502	3,502
	23,563	23,821	906,541	919,805
	23,563	23,821	10,088,350	9,802,968

Table of Contents

a) The main information on the investees is as follows:

Company	No. of shares	Cemig interest (%)	At September 30, 2010		9M2010		Profit (loss)
			Registered capital	Stockholders equity	Dividends		
Cemig GT	2,896,785,358	100.00	3,296,785	4,236,883	159,156	831,148	
Cemig D	2,261,997,787	100.00	2,261,998	2,697,081	118,159	170,117	
Light	203,934,060	25.53	2,225,822	2,861,911	363,003	350,102	
Cemig Telecom	381,023,385	100.00	225,082	287,366	8,200	11,388	
Rosal Energia	46,944,467	100.00	46,944	67,712		15,288	
Sá Carvalho	361,200,000	100.00	36,833	63,397		17,984	
Gasmig	409,255,483	55.19	643,779	798,003	55,012	67,515	
Horizontes Energia	64,257,563	100.00	64,258	72,979		5,825	
Usina Térmica Ipatinga	29,174,281	100.00	29,174	38,162		6,454	
Cemig PCH	30,952,000	100.00	30,952	45,711		12,670	
Cemig Capim Branco Energia	5,528,000	100.00	5,528	40,232		25,300	
Companhia Transleste de Transmissão	49,569,000	25.00	49,569	60,225	9,190	8,836	
UTE Barreiro	23,328,000	100.00	11,918	8,523		(6,671)	
Companhia Transudeste de Transmissão	30,000,000	24.00	30,000	39,188	7,409	4,799	
Central Hidrelétrica Pai Joaquim	486,000	100.00	486	486		508	
Companhia Transirapé de Transmissão	22,340,490	24.50	22,340	28,822	6,267	3,881	
Transchile	33,340,000	49.00	66,951	43,008		(4,632)	
Efficientia	6,051,994	100.00	6,052	9,548		2,971	
Central Termelétrica de Cogeração	5,000,000	100.00	5,001	6,781		1,188	
Companhia de Transmissão Centroeste de Minas	51,000	51.00	51	37,855		3,514	
Cemig Trading	160,297	100.00	160	36,407		1,353	
Empresa Paraense de Transmissão de Energia ETEP	45,000,010	41.49	82,309	113,329	26,443	26,614	
Empresa Norte de Transmissão de Energia ENTE	100,840,000	36.69	145,663	211,861	40,217	54,171	
Empresa Regional de Transmissão de Energia ERTE	23,400,000	36.69	23,400	36,313	15,729	10,268	
Empresa Amazonense de Transmissão de Energia EATE	180,000,010	37.99	323,579	467,873	103,939	110,873	
Empresa Catarinense de Transmissão de Energia ECTE	42,095,000	13.37	42,095	68,525	22,999	19,275	
Axxiom Soluções Tecnológicas	7,200,000	49.00	7,200	5,032		(221)	
Cemig Serviços	100,000	100.00	100	59		(40)	

Table of Contents

Company	No. of shares	Cemig stake %	At September 30, 2009		9M09		Profit (Loss)
			Registered capital	Stockholders equity	Dividends		
Cemig GT	2,896,785,358	100.00	2,896,785	4,324,787	159,790	1,003,849	
Cemig D	2,261,997,787	100.00	2,261,998	2,641,436	113,653	279,078	
Rio Minas Energia	709,309,572	25.00	709,309	1,362,400		199,391	
Infovias	381,023,385	100.00	225,082	277,528	8,150	21,845	
Rosai Energia	46,944,467	100.00	46,944	67,999		16,744	
Sá Carvalho	361,200,000	100.00	36,833	66,598		21,185	
Gasmig	409,255,000	55.19	493,780	630,826		53,873	
Horizontes Energia	64,257,563	100.00	64,258	72,515		5,777	
Usina Térmica Ipatinga	29,174,281	100.00	29,174	38,147		6,870	
Cemig PCH	30,952,000	100.00	30,952	43,947		11,685	
Cemig Capim Branco Energia	5,528,000	100.00	5,528	39,479		24,547	
Companhia Transleste de Transmissão	49,569,000	25.00	49,569	59,917	6,896	9,173	
UTE Barreiro	11,918,000	100.00	11,918	3,258		2,535	
Companhia Transudeste de Transmissão	30,000,000	24.00	30,000	39,555	483	5,557	
Central Hidrelétrica Pai Joaquim	486,000	100.00	486	477		(10)	
Companhia Transirapé de Transmissão	22,340,490	24.50	22,340	29,375		4,763	
Transchile	27,840,000	49.00	48,340	47,894		(18,384)	
Efficientia	6,051,994	100.00	6,052	10,855		4,541	
Central Termelétrica de Cogeração	150,000,000	100.00	150,001	157,524		7,399	
Companhia de Transmissão Centroeste de Minas	51,000	51.00	51	23,439			
Cemig Trading	160,297	100.00	160	3,656		3,463	
Empresa Paraense de Transmissão de Energia ETEP	45,000,010	39.33	69,569	107,616	2,348	25,623	
Empresa Norte de Transmissão de Energia ENTE	100,840,000	36.69	120,128	195,746	19,902	54,280	
Empresa Regional de Transmissão de Energia ERTE	23,400,000	36.69	23,400	36,120	6,480	10,780	
Empresa Amazonense de Transmissão de Energia EATE	180,000,010	35.34	273,469	441,988	3,687	117,082	
Empresa Catarinense de Transmissão de Energia ECTE	42,095,000	13.37	42,095	66,368	14,747	18,398	
Axxiom Soluções Tecnológicas	7,200,000	49.00	7,200	5,632		(810)	

Table of Contents

The movement of investments in subsidiaries is as follows:

	06/30/2010	Equity gain (loss)	Capital injection / Acquisition	Dividends proposed	Others	09/30/2010
Cemig GT	3,981,934	342,685		(89,278)	1,542	4,236,883
Cemig D	2,665,332	98,030		(66,281)		2,697,081
Light	789,883	33,521		(92,686)		730,718
Cemig Telecom	287,596	7,970		(8,200)		287,366
Rosai Energia	63,647	4,065				67,712
Sá Carvalho	57,374	6,023				63,397
Gasmig	429,131	11,307				440,438
Horizontes Energia	70,814	2,165				72,979
Usina Térmica Ipatinga	35,690	2,472				38,162
Cemig PCH	42,127	3,584				45,711
Cemig Capim Branco Energia	30,935	9,297				40,232
Companhia Transleste de Transmissão	14,208	848				15,056
UTE Barreiro	8,759	(236)				8,523
Companhia Transudeste de Transmissão	10,255	484		(1,334)		9,405
Central Hidrelétrica Pai Joaquim	488	(2)				486
Companhia Transirapé de Transmissão	7,854	359		(1,152)		7,061
Transchile	24,283	(2,007)			(1,202)	21,074
Efficientia	8,161	1,387				9,548
Central Termelétrica de Cogeração	6,444	337				6,781
Companhia de Transmissão Centroeste de Minas	17,951	1,792			(436)	19,307
Cemig Trading	33,514	2,893				36,407
Empresa Paraense de Transmissão de Energia ETEP	44,014	3,815	75	(883)		47,021
Empresa Norte de Transmissão de Energia ENTE	70,398	7,332				77,730
Empresa Regional de Transmissão de Energia ERTE	12,014	1,308				13,322
Empresa Amazonense de Transmissão de Energia EATE	159,641	15,616	795		1,674	177,726
Empresa Catarinense de Transmissão de Energia ECTE	8,254	905				9,159
Axxiom Soluções Tecnológicas	2,385	80				2,465
Cemig Serviços	77	(18)				59
	8,883,163	556,012	870	(259,814)	1,578	9,181,809

b) Stockholding in Light

A discount was ascertained on the acquisition of Light, corresponding to the difference between the amount paid by Rio Minas Energia (RME) and the book value of the stake in the stockholders' equity of Light, in the amount of R\$ 364,961 (Cemig's portion is 25.00%). This discount arises from the estimate of the results of future years as a function of the commercial operation of the electricity distribution and generation concessions, and is being amortized from October 2006 to May 2026, the date of the termination of the distribution concession, on a straight-line basis. The remaining value of the discount, R\$ 72,683 (R\$ 73,843 on June 30, 2010), was incorporated into the Company's stockholders' equity after the split of RME, and is being presented in the consolidated quarterly information as a Non-current liability, under Other obligations.

Table of Contents

c) Goodwill on acquisitions of equity interests

The goodwill on acquisition of the companies by the Company is the difference between the amount paid for the jointly-controlled subsidiaries and the book value of the stake in their stockholders' equity, arising from the added value of the concessions.

These items of goodwill will be amortized over the remaining period of validity of the concessions.

d) Completion of the transaction to purchase shares in LIGHT

The payment for the acquisition by Cemig of the 25,494,500 common shares in Light S.A. (Light) owned by Andrade Gutierrez Concessões (AGC), representing 12.50% of the registered capital and voting stock of Light, was made on March 25, 2010. The price paid by Cemig for this share purchase was R\$ 718,518, corresponding to R\$ 29.54 per share, this value resulting from the updating of the price stipulated in the contract by the CDI (Interbank Certificate of Deposit) rate, published by Cetip – the Financial Securities Custody and Settlement Center, from December 1, 2009 to the date of the payment, and deduction of the dividends of R\$ 2.12 per share declared by Light at the Ordinary General Meeting completed on March 24, 2010.

As well as providing for the payment for the shares made on that day, the Contract provides for acquisition by Cemig, of 1,081,649 (one million eighty one thousand six hundred forty nine) common shares issued by Light, representing, approximately, 0.53% of the voting and total capital of Light, owned by AGC. The price corresponding to the 0.53% of the capital of Light is R\$ 31,949, and this amount, also, will be adjusted by the CDI rate from December 1, 2009 to the date of payment, deducting any dividends and/or Interest on Equity paid or declared by Light in that period.

The Contract also provides for assignment of the shares acquired to an affiliated company of Cemig, or to third parties.

The Company recognizes a premium, in this transaction, in the amount of R\$ 344,098, arising from the added value of the concession.

Additional option to purchase shares in Light

Cemig, if the sale option is exercised, will acquire 100% of the share units of LUCE INVESTMENT FUND, which holds 75% (seventy five per cent) of the shares of LUCE BRASIL FUNDO DE INVESTIMENTO EM PARTICIPAÇÕES. The result would be that Cemig would acquire 19,932,112 common shares in Light S.A., representing 9.75% of its total and voting capital for the price of US\$340,455, from which would be deducted any dividends and Interest on Equity paid or declared by Light S.A. in the period starting on December 1, 2009, up to and including the date of the exercise of the option, if any.

Table of Contents

The option was exercised on October 6, 2010; ENLIGHTED PARTNERS VENTURE CAPITAL LLC, the indirect controlling stockholder of LUCE EMPREENDIMENTOS E PARTICIPAÇÕES S.A., gave notice of its decision to exercise its option to sell units of LUCE BRASIL FUNDO DE INVESTIMENTO EM PARTICIPAÇÕES, as mentioned in the Material Announcement previously published.

The completion of this transaction is conditional upon certain contractually established requirements being complied with, and also the approval of the competent bodies such as, where necessary, the financing agents and debenture holders of Light and of its subsidiaries.

e) Acquisition of a complementary stake in Transmissora Aliança de Energia Elétrica Taesa

On May 6, 2010 Cemig GT made a Public Offer to acquire shares and units from minority stockholders, through Transmissora Alterosa de Energia Elétrica. The transaction resulted in the acquisition of 24.42% of the shares until then held by the minority stockholders, equivalent to 56.69% of the total capital of Taesa, for R\$ 1,001,851, or R\$ 15.57 per share.

A premium of R\$ 523,367 was ascertained, corresponding to future profitability from commercial operation of the concessions in the period specified by the regulator. The goodwill will be amortized over the remaining period of validity of the concessions.

With this transaction the company, together with Fundo de Investimentos em Participação Coliseu, concluded the process of acquisition of Transmissora Aliança de Energia Elétrica Taesa (formerly Terna Participações). Some of the minority stockholders did not accept the Public Offer to acquire shares, and 4.72% of the shares of Taesa remained in circulation in the market.

f) Acquisition of stockholding

On July 8, 2010, Cemig Telecomunicações S.A. signed a share purchase contract with Ativas Participações S.A., for the purchase of 9,804,900 common shares, or 49% of the voting stock of Ativas Data Center S. A. The objects of Ativas Data Center S.A. are provision of the services of supply of IT and communication technology infrastructure, including hosting and colocation of IT environments, database storage and site backup, professional information safety and availability security services, IT consultancy, connectivity with sale of access and Internet bandwidth. For these purposes it is building a data center classified as Tier III (Uptime Institute), to serve medium-sized and large-scale corporations. The initial investment was R\$ 6,753, equivalent to 6,753,615 common shares, being increased by R\$ 1.00 for each share pending paying up by Ativas Participações S.A. until March 31, 2011.

g) Acquisition of equity interest - Lightger SA

Cemig Geração e Transmissão acquired from Light.S.A, on August 18, 2010, 49% of the registered and voting capital of Lightger, a special purpose company subsidiary of Light, holder of authorization for commercial operation of the Paracambi Small Hydro Plant. Cemig GT paid,

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

for the acquisition, R\$ 19,960 representing 25,939,013 common shares in Lightger.

Table of Contents**15. FIXED ASSETS**

	Historic cost	Consolidated		06/30/2010 Net value
		09/30/2010 Accumulated depreciation	Net value	
In service	25,889,821	(10,961,367)	14,928,454	14,767,541
Distribution	12,343,241	(5,764,008)	6,579,233	6,494,871
Generation	8,768,442	(3,506,349)	5,262,093	5,210,793
Transmission	3,741,530	(1,160,878)	2,580,652	2,569,022
Management	421,846	(280,450)	141,396	145,492
Telecoms	434,611	(211,058)	223,553	204,176
Gas	180,151	(38,624)	141,527	143,187
In progress	3,511,385		3,511,385	3,303,935
Distribution	1,598,464		1,598,464	1,481,364
Generation	1,005,094		1,005,094	943,138
Transmission	429,666		429,666	418,942
Management	43,508		43,508	73,534
Telecoms	35,326		35,326	26,342
Gas	399,327		399,327	360,615
Total fixed assets	29,401,206	(10,961,367)	18,439,839	18,071,476
Special Obligations linked to the concession	(2,864,082)	305,723	(2,558,359)	(2,546,490)
Net fixed assets	26,537,124	(10,655,644)	15,881,480	15,524,986

Special Obligations linked to the concession are basically contributions made by consumers for execution of the undertakings necessary for Cemig to comply with requests for retail supply of electricity. Any settlement of these obligations depends on the will of Aneel, at the termination of the Distribution concessions, through reduction of the residual value of the Fixed Asset for the purposes of determining the value that the Concession-granting Power will pay to the concession holder.

Some land sites and buildings of the subsidiaries, registered in Fixed assets Administration, have been given in guarantee for lawsuits involving tax, labor-law, civil disputes and other contingencies in the amount, net of depreciation, of R\$ 7,268 on September 30, 2010 (R\$ 7,412 on June 30, 2010).

The company has not identified any indications of loss in the recoverable value of its fixed assets. The Concession Contracts provide that at the end of each concession the Concession-granting Power shall determine the amount to be indemnified to the Company. Thus Management believes that the book value of the non-depreciated Fixed assets, at the end of the concession, will be reimbursable by the Concession-granting Power.

Additionally, and due to the control of the remuneratory basis, which is higher than the amount recognized in the accounting, the Company believes there is no indication of a need to constitute a provision.

Table of Contents

16. INTANGIBLE

	Gross accounting value	09/30/2010 Accumulated amortization	Book value	06/30/2010 Residual value
<i>In service Useful life defined</i>	12,465	(12,461)	4	284
<i>Useful life defined</i>	12,465	(12,461)	4	284
Software use rights	2,950	(2,950)		
Brands and patents	5	(1)	4	4
Right to commercial operation of concession				
Cemig Telecom S.A	9,510	(9,510)		280
<i>In progress</i>	863		863	863
Assets in formation	863		863	863
Total, Intangible	13,328	(12,461)	867	1,147

	CONSOLIDATED			
	Gross accounting value	09/30/2010 Accumulated amortization	Book value	06/30/2010 Residual value
<i>In service Useful life defined</i>	3,092,605	(632,322)	2,460,283	2,480,790
Software use rights	324,434	(181,368)	143,066	156,692
Brands and patents	37	(4)	33	81
Temporary easements	82,741	(3,349)	79,392	78,396
Right to commercial operation of concession				
Cemig Telecom S.A.	9,510	(9,510)		279
Central Eólica Praias de Parajuru S.A.	30,820	(1,669)	29,151	29,607
Central Eólica Praias de Morgado S.A.	41,932	(874)	41,058	42,238
Central Eólica Volta do Rio S.A.	27,028	(117)	26,911	28,548
EATE	397,333	(40,058)	357,275	361,608
ECTE	16,062	(1,803)	14,259	14,437
ENTE	101,170	(9,732)	91,438	92,472
ETEP	68,007	(6,975)	61,032	61,772
ERTE	24,445	(2,297)	22,148	22,398
Rosal Energia S.A	55,256	(31,772)	23,484	24,865
UTE Ipatinga S.A	84,584	(59,209)	25,375	26,868
Light S.A.	344,098	(10,697)	333,401	338,749
Transmissora Aliança De Energia Elétrica S.A.	1,234,822	(52,874)	1,182,038	1,198,009
Others	31,236	(1,014)	30,222	3,771
<i>In progress</i>	85,525		85,525	96,243
Assets in formation	85,525		85,525	96,243
Total, Intangible	3,178,130	(413,232)	2,545,808	2,577,033

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Table of Contents

The movement in intangible assets is as follows:

		HOLDING COMPANY		
		Balance on 06/30/2010	Amortization	Balance on 09/30/2010
In service	Useful life defined	284	(280)	4
	Brands and patents	4		4
	Right to commercial operation of concession Cemig Telecom	280	(280)	
In progress		863		863
	Assets in formation	863		863
TOTAL, INTANGIBLE		1,147	(280)	867

		CONSOLIDATED				
		Balance on 06/30/2010	Additions	Amortization	Transfers	Balance on 09/30/2010
In service	Useful life defined	2,480,790	30,495	(62,874)	11,872	2,460,283
	Software use rights	156,692		(27,742)	14,116	143,066
	Brands and patents	81	5	(7)		79
	Temporary easements	78,396	4,085	(3,101)	12	79,392
	Right to commercial operation of concession Cemig Telecom S.A.	279		(279)		
	Central Eólica Praias de Parajuru S.A.	29,607		(382)	(74)	29,151
	Central Eólica Praias de Morgado S.A.	42,238		(518)	(662)	41,058
	Central Eólica Volta do Rio S.A.	28,548		(117)	(1,520)	26,911
	EATE	361,608		(4,333)		357,275
	ECTE	14,437		(178)		14,259
	ENTE	92,472		(1,034)		91,438
	EPTE	61,772		(740)		61,032
	ERTE	22,398		(250)		22,148
	Rosal Energia S.A	24,865		(1,381)		23,484
	UTE Ipatinga S.A	26,868		(1,493)		25,375
	Light S.A.	338,749		(5,348)		333,401
	Transmissora Aliança De Energia Elétrica S.A.	1,198,009		(15,971)		1,182,038
	Others	3,771	26,405			30,176
In progress		96,243	4,264		(14,982)	85,525
	Assets in formation	96,243	4,264		(14,982)	85,525
TOTAL, INTANGIBLE		2,577,033	34,759	(62,874)	(3,110)	2,545,808

The intangible assets Software use rights, Brands and patents, Temporary easements, and others, are amortizable by the linear method, and the rates used are those defined by Aneel.

The assets of the Operation of Law Public Service Award are due to the added value of the concessions and amortized over the remaining period of the concessions.

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Company has not identified indications of loss of recoverable value of its intangible assets that have defined useful life, and are being amortized over the period of the concession or over periods specified by Aneel Normative Resolution 367/09.

Table of Contents**17. SUPPLIERS**

	Consolidated		Holding company	
	09/30/2010	06/30/2010	09/30/2010	06/30/2010
Wholesale supply and transport of electricity				
Eletrobrás energy from Itaipu	153,919	160,457		
Furnas	19,071	18,417		
CCEE	66,398	57,231		
RTE under Aneel Res. 387/09	24,871	45,264		
Others	452,572	331,896		
	716,831	613,265		
Materials and services	276,802	322,367	1,143	3,852
	993,633	935,632	1,143	3,852

18. TAXES, CHARGES AND CONTRIBUTIONS

	Consolidated		Holding company	
	09/30/2010	06/30/2010	09/30/2010	06/30/2010
Current				
Income tax	415,751	269,763	37,969	20,679
Social Contribution tax	137,909	97,096	10,161	6,129
ICMS tax	303,038	314,067	18,091	18,100
Cofins tax	66,516	62,606	11,819	
Pasep tax	19,702	18,870	2,566	
Social security system	19,154	18,730	1,621	1,667
Others	50,854	25,973	959	999
	1,012,924	807,105	83,186	47,574
Deferred obligations				
Income tax	33,496	46,074		
Social Contribution tax	13,646	17,897		
Cofins tax	8,925	12,844		
Pasep tax	1,937	2,789		
	58,004	79,604		
	1,070,928	886,709	83,186	47,574
Non-current				
Income tax		32,669		
Social Contribution tax		11,761		
Cofins tax	422,406	372,449		
Pasep tax	91,706	80,861		
Others	45,869	976		
	559,981	498,716		
Deferred obligations				
Income tax	166,524	162,251		
Social Contribution tax	59,948	58,410		
	226,472	220,661		
	786,453	719,377		

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

The Deferred obligations, under *Current*, are basically the assets and liabilities linked to the General Agreement for the Electricity Sector and other regulatory issues, and become due as and when those assets and liabilities are realized.

The Non-current obligations for Pasep and Cofins taxes refer to the legal action challenging the constitutionality of the inclusion of ICMS tax in the taxable amount for these taxes, and applying for offsetting of the amounts paid in the last 10 years. The Company obtained a Court injunction enabling it not to make the payment and authorizing payment into Court starting from 2008.

Table of Contents

The non-current deferred obligations for income tax and Social Contribution refer, substantially, to the recognition of financial instruments (FX variation, and hedge transactions) by the cash method, which are payable as and when realized, by payment or redemption, and to the marking of financial instruments to fair value, implemented by the change in the Corporate Law, to be reversed as and when realized.

19. LOANS, FINANCINGS AND DEBENTURES

FINANCING SOURCES	Principal maturity	Annual financial cost (%)	Currency	Current	Consolidated		06/30/2010 Total
					09/30/2010 Non-current	Total	
FOREIGN CURRENCY							
ABN Amro Bank N.A. (2)	2013	6	US\$	22,247	42,355	64,602	67,658
Banco do Brasil various bonds (1)	2024	Various	US\$	10,134	45,795	55,929	64,765
Brazilian federal Treasury	2024	Libor + Spread	US\$	3,895	17,417	21,312	24,687
Inter-American Development Bank	2026	2,12	US\$	1,491	34,414	35,905	41,435
Others	Various	Various	Various	14,597	13,615	28,212	29,269
Debt in foreign currency				52,364	153,596	205,960	227,814
BRAZILIAN CURRENCY							
Banco do Brasil	2012	110.00% of CDI	R\$	329,645	582,000	911,645	886,164
Banco do Brasil	2013						