OGE ENERGY CORP. Form 10-Q May 06, 2009

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q	
(Mark One)	
X QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF	
THE SECURITIES EXCHANGE ACT OF 1934	
For the quarterly period ended March 31, 2009	
OR	
o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF	
THE SECURITIES EXCHANGE ACT OF 1934	
For the transition period fromto	
Commission File Number: 1-12579	
OGE ENERGY CORP.	
(Exact name of registrant as specified in its charter)	
Oklahoma	73-1481638
(State or other jurisdiction of	(I.R.S. Employer

321 North Harvey P.O. Box 321

incorporation or organization)

Oklahoma City, Oklahoma 73101-0321 (Address of principal executive offices) (Zip Code)

405-553-3000

(Registrant's telephone number, including area code)

Identification No.)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes X No O

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). O Yes O No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer X Non-accelerated filer O (Do not check if a smaller reporting company) Accelerated filer O Smaller reporting company O

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No x

At March 31, 2009, 96,037,234 shares of common stock, par value \$0.01 per share, were outstanding.

OGE ENERGY CORP.

FORM 10-Q

FOR THE QUARTER ENDED MARCH 31, 2009

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FORWARD-LOOKING STATEMENTS

Except for the historical statements contained herein, the matters discussed in this Form 10-Q, including those matters discussed in "Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations," are forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vertically. In addition to the specific risk factors discussed in "Item 1A. Risk Factors" in OGE Energy Corp.'s Annual Report on Form 10-K for the year ended December 31, 2008 ("2008 Form 10-K") and "Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations" herein, factors that could cause actual results to differ materially from the forward-looking statements include, but are not limited to:

- general economic conditions, including the availability of credit, access to existing lines of credit, actions of rating agencies and their impact on capital expenditures;
- OGE Energy Corp.'s (collectively, with its subsidiaries, the "Company") ability and the ability of its subsidiaries to access the capital markets and obtain financing on favorable terms;
- prices and availability of electricity, coal, natural gas and natural gas liquids, each on a stand-alone basis and in relation to each other;
- business conditions in the energy and natural gas midstream industries;
- competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company;
- unusual weather;
- availability and prices of raw materials for current and future construction projects;
- federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company's markets;
- environmental laws and regulations that may impact the Company's operations;
- changes in accounting standards, rules or guidelines;
- the discontinuance of regulated accounting principles under Financial Accounting Standards Board Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation";
- creditworthiness of suppliers, customers and other contractual parties;
- the higher degree of risk associated with the Company's nonregulated business compared with the Company's regulated utility business; and
- other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in "Item 1A. Risk Factors" and in Exhibit 99.01 to the Company's 2008 Form 10-K.

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PART I. FINANCIAL INFORMATION

Item 1. Financial Statements.

OGE ENERGY CORP. CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

(In millions, except per share data)	Three M Ended March 2009	
OPERATING REVENUES		
Electric Utility operating revenues Natural Gas Pipeline operating revenues	\$336.7 269.9	\$386.4 608.3
Total operating revenues	606.6	994.7
COST OF GOODS SOLD (exclusive of depreciation and amortization		
shown below)		
Electric Utility cost of goods sold	159.1	228.8
Natural Gas Pipeline cost of goods sold	194.1	520.0
Total cost of goods sold	353.2	748.8
Gross margin on revenues	253.4	245.9
Other operation and maintenance	116.5	125.2
Depreciation and amortization	62.6	50.7
Taxes other than income	22.3	21.9
OPERATING INCOME	52.0	48.1
OTHER INCOME (EXPENSE)		
Interest income	0.7	0.9
Allowance for equity funds used during construction	1.3	
Other income	6.5	3.9
Other expense	(2.3)	(2.5
Net other income	6.2	2.3
INTEREST EXPENSE		
Interest on long-term debt	31.4	23.4
Allowance for borrowed funds used during construction	(1.1)	(0.7)
Interest on short-term debt and other interest charges	2.4	6.5
Interest expense	32.7	29.2
INCOME BEFORE TAXES	25.5	21.2
INCOME TAX EXPENSE	7.9	6.6
NET INCOME	17.6	14.6
Less: Net income attributable to noncontrolling interest	0.8	1.6
NET INCOME ATTRIBUTABLE TO OGE ENERGY	\$16.8	\$13.0
BASIC AVERAGE COMMON SHARES OUTSTANDING	94.7	91.9
DILUTED AVERAGE COMMON SHARES OUTSTANDING	95.3	92.5
BASIC EARNINGS PER AVERAGE COMMON SHARE ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS DILUTED EARNINGS PER AVERAGE COMMON SHARE ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	\$0.18 \$0.18	\$0.14 \$0.14

The accompanying Notes to Condensed Consolidated Financial Statements are an integral part hereof.

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DIVIDENDS DECLARED PER SHARE

OGE ENERGY CORP.

CONDENSED CONSOLIDATED BALANCE SHEETS

(In millions)	200	nrch 31, 09 naudited)	becember 31,
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	\$	146.4	\$ 174.4
Accounts receivable, less reserve of \$2.9 and \$3.2, respectively		239.4	288.1
Accrued unbilled revenues		41.1	47.0
Fuel inventories		94.6	88.7
Materials and supplies, at average cost		76.2	72.1
Price risk management		11.9	11.9
Gas imbalances		1.5	6.2
Accumulated deferred tax assets		21.8	14.9
Fuel clause under recoveries			24.0
Prepayments		8.4	9.0
Other		6.4	8.3
Total current assets		647.7	744.6
OTHER PROPERTY AND INVESTMENTS, at cost		38.6	42.2
PROPERTY, PLANT AND EQUIPMENT			
In service		7,879.0	7,722.4
Construction work in progress		478.8	399.0
Total property, plant and equipment		8,357.8	8,121.4
Less accumulated depreciation		2,911.5	2,871.6
Net property, plant and equipment		5,446.3	5,249.8
DEFERRED CHARGES AND OTHER ASSETS			
Income taxes recoverable from customers, net		15.2	14.6
Regulatory asset – SFAS No. 158		337.9	344.7
Price risk management		23.3	22.0
McClain Plant deferred expenses		4.7	6.2
Unamortized loss on reacquired debt		17.4	17.7
Unamortized debt issuance costs		13.3	13.5
Other		63.1	63.2
Total deferred charges and other assets		474.9	481.9
TOTAL ASSETS	\$	6,607.5	\$ 6,518.5

The accompanying Notes to Condensed Consolidated Financial Statements are an integral part hereof.

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OGE ENERGY CORP.

CONDENSED CONSOLIDATED BALANCE SHEETS (Continued)

(In millions)	200	March 31, 2009 (Unaudited)		December 31, 2008	
LIABILITIES AND STOCKHOLDERS' EQUITY					
CURRENT LIABILITIES					
Short-term debt	\$	351.5	\$	298.0	
Accounts payable		219.7		279.7	
Dividends payable		34.1		33.2	
Customer deposits		59.7		58.8	
Accrued taxes		0.9		26.8	
Accrued interest		32.5		48.7	
Accrued compensation		29.2		45.2	
Long-term debt due within one year		400.7			
Price risk management		13.5		2.3	
Gas imbalances		16.6		24.9	
Fuel clause over recoveries		73.0		8.6	
Other		37.4		62.2	
Total current liabilities		1,268.8		888.4	
LONG-TERM DEBT		1,841.0		2,161.8	